

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-33419
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	STATE 35 (FORMERLY M.E.HALE #27)
8. Well No.	#18
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4008 GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter I : 2600' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 35 Township 17-S Range 34-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4008 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: WORKOVER, CO. ACIDIZE & SCALE SQUEEZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/31/98 MOVE ROTAFLEX BK F/W, MIRU SIERRA #209, PMP 10# BRINE T/KILL, COOH W/ROD STG-  
PMP PLNGR, NU BOP, COOH W/PROD TBG, EXCESSIVE AMT SCALE OUTSIDE TBG WALLS F/TOP  
T/3900' DWN, CLN OFF SCALE & RUN TBG F/KILL STG.  
04/01/98 OBSERVE F/FLOW, CSG & TBG DEAD, BOTH STNDG FULL, COOH W/TBG, PU 4-3/4" BIT & MK  
UP ON DC, OPEN UP BOP - GIVING UP FLUID, FLOWING BK CO2 GAS, NO TBG IN WELL, BOP  
CLOSED, BULL HD 10# BRINE @ 450 BBL DWN CSG, USING WT & WAIT METHOD, USING WT &  
WAIT KILL PROCEDURE, WK GAS BUBBLE MIGRATION T/SURF, DEAD, SD.  
04/02/98 50 PSI ON CSG, BLD T/FRAC TK, STABLE/DEAD, PU & GIH W/6 DCS & 12 JTS TBG, TAKES  
GAS KICK, WK BUBBLE UP & OUT, SD DUE T/WINDS (GUST T/45 MPH).

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*[Signature]*

TITLE Senior Regulation Analyst

DATE 4-20-98

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #18 CONTINUED

04/03/98 FLWNG DWN FLOW LN @ 100 PSI, OPEN UP INTO FRAC TK, KILL, GIH W/BIT ON DCS, TBG, TAG HARD FILL @ 2050', CO T/4865', SCALE BRIDGES & STRINGERS ON CSG WALL, CIRC CLN, COME UP HOLE T/4350' ABOVE TOP PERFS, SD, CSG LEFT GOING DWN FLOWLINE.

04/04/98 KILL, COOH W/TBG, LD DCS, TRIP CSG SCRPR T/4660, PU PKR, GIH W/434' TP, PKR & RIH T/4770', CIRC 100 BBL 10# BRINE, PMP SCALE CONVERTER, 5 DRUMS UNICHEM 405 & 5 DRUMS FW, FOLLOW BY 10# BRINE FLUSH, FLUSH T/1/2 BBL F/END TBG, PU W/TBG, TP @ 4298', PKR @ 3860', SI TBG, LD BK SIDE & PRESS UP T/500 PSI, SI CSG, SI F/24 HRS.

04/06/98 OPEN UP 850 PSI ON TBG, MIRU HES, TST LINES, ACIDIZE SA 4420-4774 W/7000 GAL 15% NEFE W/550 GAL GEL BRINE & RK SALT, PMPD: STG 1 AICD - 2550 PSI @ 4 BPM, STG 2 BRINE - 1971 PSI @ 4 BPM, STG 3 AICD - 2610 PSI @ 3.8 BPM, STG 4 BRINE - 2322 @ 4 BPM, STG 5 ACID - 2524 @ 3.5 BPM, STG 6 BRINE - 2140 @ 4 BPM, STG 7 ACID - 2622 @ 3.5 BPM, FLUSH 2550 @ 3.5 BPM, SI PRESS, ISIP 2242 5 MIN 2206 10 MIN 2175 15 MIN 2124, SI RD HES, SI T/ALLOW PRESS T/RELIEVE INTO FORM, OPEN UP 16000 PSI ON TBG, FLOW THRU CK T/FRAC TK, DIED, SWAB BK OFF, FLOW BK 54 BBL WTR, LD 310 BBL + 10% = 340 BBL T/REC.

04/07/98 OPEN UP 750 PSI ON TBG, 500 PSI ON CSG, CSG SI, FLOWING, DIED, SWAB, KICK OFF FLOW AGAIN, REC 110 BBL WTR, TR OIL, NU TBG T/FLOWLN, SEND GAS & LIQ T/BATT, GLOBAL COMPRESSOR NEED MORE FIELD GAS T/RUN, TBG ON CK, TBG @ 400 PSI, CK SET ON 20/64, FLOWLN PRESS 100 PSI, RELIEVING PRESS WILL HELP KILL.

04/08/98 FLOW T/FRAC TK, TBG PRESS @ 700, FLOW DWN T/400 PSI, OPEN UP BYPASS ON PKR, PMP 10# BRINE DWN CSG, KILL, CSG & TBG ON VAC, COOH W/PKR-TBG, GIH W/PROD TBG, 150 JTS 2-7/8" J-55 8RD, TAC @ 4289', SN @ 4700', ND BOP/NU WH, RUN ROD STG & PMP PLNGR, PULL ROTAFLEX UNIT OVER WELL, SPACE OUT ROD STG, HANG ON, OPEN UP DWN FLOW LN T/BATT, TEST T/FOLLOW IN FEW DAYS ONCE FL & PRESS STABILIZES, RD SIERRA WS. TEMP DROP F/DIMS DAILY REPORT

04/14/98 24 HR WELL TST: 28.1 BO 242.9 BW 2.0 MMCF GAS 98.3% CO2.

04/15/98 NO TST F/TODAY, PROB W/TST EQMT

04/16/98 24 HR TST: 133 BWPD 18 BOPD 2.092 MMCF GAS @ 98% CO2, RU REEF INC ON CSG, SI TBG, PMP MIX UNICHEM 794 & 60 BBL FW, FOLLOW W/250 BBL FW OVER FLUSH, PMP RATE 2 BPM @ 1000 PSI ON CSG, TBG PRESS 1200 PSI, SION.

04/17/98 SION F/CHEM TREATMT (SCALE SQZ), TBG PRESS 1500 PSI, CSG PRESS 0 PSI, OPEN UP DWN FLOW LINE, 150 PSI ON FLOW LINE, @ 0700 AM PUT T/PMPG, 150 PSI ON FLOWLINE, 500 PSI ON TBG, 0 PSI ON CSG, @ 1300 HRS CSG PRESS UP T/500 PSI, FLOWING THRU 34/64 CHK SETTING, TBG @ 300 PSI ON BK PRESS VLV ON TBG SIDE CHRISTMAS TREE, @ 1500 HRS OPEN CSG CK UP T/44/64 SETTING, TBG ON 300 PSI, PROD GOING T/STATE 35 BATT, GAS GOING T/GLOBAL COMPRESSION STATION #1 & #2, COMPRESSORS ARE UP & RUNNING,  
DROP WELL F/REPORT - JOB IS COMPLETE