

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-33419</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2317</b>
7. Lease Name or Unit Agreement Name <b>STATE 35 (FORMERLY M.E. HALE #27)</b>
8. Well No. <b>#18</b>
9. Pool name or Wildcat <b>VACUUM GRAYBURG/SAN ANDRES</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Phillips Petroleum Company**

3. Address of Operator  
**4001 Penbrook Street, Odessa, TX 79762**

4. Well Location  
Unit Letter **I** : **2600'** Feet From The **SOUTH** Line and **660'** Feet From The **EAST** Line  
Section **35** Township **17-S** Range **34-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**4008' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <b>WORKOVER/ACIDIZE</b> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/30/96 CORRECTED REPORT, PMPD 24 HRS, 10 BOPD, 70 BWPD, 0 MCFD, TEMP DROP F/REPORT.  
01/29/97 MOVE ROTAFLEX UNIT BK OFF WH, MIRU DIAMOND RENTAL DDU, COOH W/RODS & TBG PMP STANDING VALVE ASSY, NU BOP, COOH W/TBG, PU CSG SCRAPER & TRIP TBG T/4900', COOH W/SCRAPER, RUN KILL STRNG, SI.  
01/30/97 COOH W/KILL STRNG, MIRU HALLIBURTON, GIH W/4" GUN & PERF 2SPF SPIRAL PHASE

DEPTH	FEET	SHOTS
4540 - 4556'	16'	32
4614 - 4625'	11'	22
4630 - 4693'	63'	126
4694 - 4774'	80'	160

RD HES, GIH W/RBP & PKR, RBP @ 4810' PKR @ 4565', SD.  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 4-13-98  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 16 1998  
CONDITIONS OF APPROVAL, IF ANY:

- 02/02/97 TBG PRESS 260 PSI, CSG PRESS 250, OPEN UP, FLOWING BK WTR @ 40 BBL/HR @ 10 MIN, MIRU HES, TST LINES, PMP 3000 GAL 15% NEFFE HCL ACID, 500# ROCK SALT IN PERFS 4617-4474' (SAN ANDRES) DUE TO HIGH PRESS, OPEN PKR BY-PASS, PMPD ACID TO SPOT, CLOSED BY-PASS, PMPD JOB, DIDN'T PMP SALT AS SCHED DUE TO HIGH PRESS LOW INJ RATE, ISIP 1807, 5 MIN 1080, 10 MIN 931, 15 MIN 863, MAX PRESS 2480 PSI, MAX RATE 2.3 BPM, AVG PRESS 2300 PSI, MIN PRESS 2007, LD T/REC IS 118 BBL, SI RD HES, CALLED E. FETKOVICH (PPCO ENGR) RE HIGH TREATING PRESSURES, OPEN WELL UP 650 PSI ON TBG, FLOW BK WTR @ 40 BBL/HR (1ST HR), FLOW BK TOT 138 BBL WTR, LD IS 118 BBL, SI.
- 02/03/97 TBG PRESS 350 PSI, CSG PRESS 50 PSI, MOVE RBP & PKR T/ISOLATE 4540-4556', RBP @ 4590' PKR @ 4445', RU HES ON TBG, TST LINES, PMP 1000 GAL 15% NEFFE HCL ACID, WOULDN'T BRK DWN @ 2500 PSI SD, OPEN BYPASS ON PKR, SPOT ACID DN T/1 BBL OF PKR BTM, CLOSE BYPASS, RESUME PMPG, TAKING FLUID @ .1 BPM @ 2500, CONTACT E.FETKOVICH & H. CHESLEY, INCREASE PRESS T/4550 PSI, EST RATE .33 BPM, WHEN ACID GOT T/PERFS WELL TAKING FL @ 3000 PSI @ .50 BPM, FLUSH PMPD @ 2983 PSI @ .43 BPM, ISIP 2889, 5 MIN 2073, 10 MIN 1808, 15 MIN 1660, SI RD HES, OPEN TBG UP 1500 PSI, FLOWED DWN QUICK, START SWABNG, FL @ SURF, SWAB LEVEL DWN T/2800', ALL WTR, SD.
- 02/04/97 TBG PRESS 700 PSI, WELL FLOWED DWN, SWAB BK 75 BBL WTR, NO OIL, SWAB DRY, SWAB PERFS 4540-4556', REL PKR, DROP DWN REL RBP, GII T/4800' SET RBP PULL UP T/4350', SET PKR, RU PMP TRUCK, PMP UNICHEM TH-756 SCALE SQZ, SI.
- 02/05/97 TBG PRESS 550 PSI, REL PKR, GII CATCH RBP, COOH W/TBG, GII W/PROD TBG, TBG LANDED @ 4695', ND BOP, GII W/PMP-ROD STRING, PULL ROTAFLEX OVER WELL, HANG ON, RD DIAMOND RENTAL DDU.
- 02/06/97 WELL PMPG T/BATT, TO BE TESTED IN COUPLE DAYS, **TEMP DROP F/REPORT**
- 04/13/98 INFORMED THAT 02/06/97 INCORRECTLY REPORTED TEMP DROP F/REPORT --- THIS SHOULD HAVE BEEN A **COMPLETE DROP F/REPORT**