

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33419
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	HALE, M. E.
8. Well No.	027
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4008' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter I : 2600' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 35 Township 17-S Range 34-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4008' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: INITIAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/12/96 MIRU DDU, NU BOPE, GIH W/CSG SCRAPPER TO 4450', SHUT DOWN FOR WEEKEND.
07/15/96 RU CHARGER, CIRC WELL BORE CLEAN, TEST CSG TO 500 PSI, OK, RD CHARGER, COOH W/SCRAPPER, SDON.
07/16/96 MIRU HALLIBURTON, RUN GAMMA COLLAR LOG, GIH W/4" PERF GUN & PERF FROM 4370'-4420', 2 SPF, 50', 100 SHOTS, RDMO HALLIBURTON, GIH W/RTTS PKR ON 2-7/8" TBG, SET @ 4293', SWAB NEW PERFS, RECOVER 29 BBLS, TRACE OF OIL, SDON.
07/17/96 MIRU CHARGER, PUMP 2000 GALS 15% NEFE, OPEN WELL, FLOWED BACK 22 BBLS WATER, RU SWAB, RECOVER 60 BBLS WATER, TRACE OF OIL, SDON.
07/18/96 SWAB 4 BBL OIL, 75 BBL WATER, 0 GAS, RU WIRE LINE, GIH W/GUAGES TO 4400', SI.
07/19/96 COOH W/GUAGES COOH W/PKR, GIH W/PROD TBG, S/NIPPLE @ 4398', TAC @ 4287', 2-7/8" TBG, ND BOPE, GIH W/RODS, NU WELLHEAD, SPACE OUT RODS, RD DDU, CLEAN LOCATION, SI.
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 8/24/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 06 1996

HALE, M. E. WELL NO. 027
PAGE 2.

07/20/96 PREPARE PAD FOR ROTO-FLEX UNIT.
07/21/96 SET PUMPING UNIT.
07/22/96 INSTALL ELECT POWER TO UNIT.
07/23/96 POWER PUT IN SERVICE, HUNG WELL ON, CHANGED SPACING,
PUMP TO BATTERY THRU TEST SYSTEM.
07/24/96 TEST 24 HRS, 16 BBL OIL, 1.9 MCF, WATER METER NOT
WORKING.
07/25/96 TEST 24 HRS, 21 BBL OIL, 90 WATER, 0 GAS.
07/26/96 PUMP 24 HRS, 15.5 BBL OIL, 90 BBL WATER, 2.4 MCF.
07/27/96 PUMP 24 HRS, 5.3 BBL OIL, 118 BBL WATER, 1 MCF.
07/28/96 PUMP 24 HRS, 18 BBL OIL, 80 BBL WATER, 3 MCF.
07/29/96 PUMP 24 HRS, 11 BOPD, 60 BOPD, 1 MCFD, POWER OFF FOR 5
HRS.
07/30/96 PUMP 24 HRS, 10 BOPD, 70 BOPD, 0 MCFD.
COMPLETE DROP FROM REPORT.