

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87411

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.		30-025-33419	
5. Indicate Type of Lease		STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.		B-2317	
7. Lease Name or Unit Agreement Name		HALE, M. E.	
8. Well No.		027	
9. Pool name or Wildcat		VACUUM GRAYBURG/SAN ANDRES	
0'		Feet From The	EAST Line
NMPM	LEA	County	

1. Type of Well:

OIL	GAS	
WELL <input checked="" type="checkbox"/>	WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location Unit Letter I : 2600' Feet From The SOUTH Line and 660' Feet From The EAST Line

Section **35** Township **17-S** Range **34-E** NMPM **1 FA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4008' GR

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☒
 OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/15/96 RU NABORS RIG #447, NOTIFIED DENISE W/NMOCD OF INTENT TO SPUD @ 8:30 PM CDT, MIXED SPUD MUD, SPUD 12-1/4" SURFACE HOLE, DRILL AHEAD.

06/16/96 DRILLED TO 1575', NOTIFIED NMOCD OF INTENT TO RUN/CMT CSG, RU LD MACHINE, LD DC'S, RU CASERS, RAN 36 JTS 8-5/8" 24#, J-55, STC SURFACE CSG, SET SHOE @ 1575', SET FLOAT @ 1529', RU HALLIBURTON, PUMP 650 SXS CLASS "C" CMT + 4% GEL + 2% CACL2, MIXED @ 13.5 PPG & 1.72 FT3/SX, TAILED W/200 SXS CLASS "C" CMT + 2% CACL2 MIXED @ 14.8 PPG & 1.32 FT3/SX, DISPLACED W/98 BBLS FW, BUMPED PLUG W/600 PSI PRESSURED TO 1300 PSI, OK, RELEASED PRESSURE, FLOAT HELD, CIRC 150 SXS TO SURFACE.

06/17/96 FINISHED CMT, WOC, CUT CSG, WELDED ON BRADENHEAD, TESTED OK, NU BOPE & TESTED, OK.

06/18/96 TAGGED CMT @ 1505', DRLD CMT TO 1523', TESTED TO 800 PSI, OK, DRILLING AHEAD TO 2863'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. M. Warden TITLE Senior Regulation Analyst DATE 07/03/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 1995

HALE, M. E. WELL NO. 027
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06/19/96 DRILLED/SURVEYED 2863'-3620'.
06/20/96 DRILLED/SURVEYED 3620'-4280'.
06/21/96 DRILLED/SURVEYED 4280'-4911'.
06/22/96 DRILLED TO TD OF 5000', CIRC HOLE FOR LOGS, RU HLS,
LOGGED WELL, RD HLS, RU CASERS, RAN 115 JTS 5-1/2" 15.5#,
J-55, STC PROD CSG, SET SHOE @ 5000', FLOAT @ 4955', RU
HALLIBURTON, PUMPED 20 BBLS FW, FOLLOWED BY 625 SXS CLASS
"C" CMT + 3% ECONOLITE + 3% SALT +1/4# CELLOFLAKE, TAILED
W/ 250 SXS CLASS "C" CMT (EACH SX CONTAINED 50# POZMIX &
33# CLASS "C") + 7% CALSEAL + 3% SALT +0.5% DIACEL FL +
0.5% CFR-3 + 0.5% ECONOLITE, DISPLACED W/ 118 BBLS FW,
BUMPED PLUG W/1200 PSI, PRESSURED CSG TO 1700 PSI, HELD
OK, RELEASED PRESSURE, FLOAT HELD, CEMENT DID NOT CIRC TO
SURFACE, ND BOPE, SET SLIPS, CUT CSG, INSTALLED TBG HEAD,
TESTED, JETTED PITS, RELEASED RIG @ 7:00 PM CST, RU
JARRELL WL & RUN TEMP SURVEY, SURVEY INDICATED TOC @
250', RD JARRELL WL, TEMP DROP FROM REPORT PENDING
COMPLETION.
WILL PROVIDE LOGS RUN ON COMPLETION FORMS.