

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33434
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1722
7. Lease Name or Unit Agreement Name	NEW MEXICO N STATE
8. Well No.	10
9. Pool Name or Wildcat	VACUUM UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>800</u> Feet From The <u>SOUTH</u> Line and <u>510</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3989'-GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☒	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was permitted to recomple in the Wolfcamp. The Wolfcamp tested non-productive, and the test will be for the Upper Penn.

2-25-99: MIRU. RU KILL TRUCK., KILL W/50 BBLs 2% KCL. NDWH, NUBOP. REL TAC.

2-26-99: TIH W/CIBP & SET @ 9980'. TIH W/PERF GUN, & PERF WOLF CAMP PAS FR 9330-0698'.

2-27-99: TIH W/PKR, SN, & 2 7/8" TBG TO 9063'. TEST TBG TO 5000 PSI. ACIDIZE WOLF CAMP PERFS 9330-9698' W/9200 GALS 15% NEFE. WELL ON VAC. RU SWAB. FL @ SURF. END FL @ 2700'.

3-02-99: REL PKR. TIH W/RBP & PKR, 2 7/8" SN, & TBG. SET RBP @ 9752'. PSA 9625'. SWAB-FL @ 3600'. SWAB DRY. NO ENTRY. REL PKR. TIH LATCH & REL RBP. PULL RBP TO 9625'. UNABLE TO SET RBP. PULL PKR & RBP TO 9413'. SET PKR @ 9413'.

3-03-99: RU SWAB. SWAB DRY. RU PMP TRUCK. EST RATE DN TBG OF 1/4 BPM @ 2100 PSI. REL PKR.

3-04-99: TIH W/PKR, SN, & TBG. PSA 9413'. FL @ 3600'. END FL @ 9100'.

3-05-99: ACIDIZE WOLF CAMP FORM FR 9428-9698' W/6000 GALS 15% NEFE HCL & 3000# RK SLT. PERFS COMMUNICATED W/3 BBLs ACID ON FORM. PULL PKR TO 9210'. PUMP 70 BBLs 2% KCL DN BACKSIDE. PRESS CSG TO 500#. RESUME ACIDIZING WOLF CAMP PERFS IN 2 STGS. RU SWAB. FL @ SURF. NO OIL OR GAS SHOW. END FL @ 4100'.

3-06-99: FL @ 3500'. NO SHOW OF OIL. END FL @ 5500'.

3-08-99: REL PKR. TIH W/CMT RET ON TBG TO 9213'. PMP THRU RET W/60 BFW. SET RET @ 9213'. TEST TBG TO 2500#-OK. LOAD & PRESS BACKSIDE TO 700#-OK.

3-09-99: MIX 300 SX CL H CMT. PMP CMT @ 3 BPM @ 1223 PSI. STING OUT OF RET. TIH W/BIT, DC'S & TBG TO 7139'.

3-10-99: TIH & TAG @ 9210'. DRILL 2' CMT TO RET @ 9213'. DRILL RET 9213-15. DRILL CMT 9215-9290'. CIRC CLN.

3-11-99: DRILL CMT 9290-9490. FELL OUT CMT @ 9490'. RAN BIT TO 9732'. TIH W/PKR, SN & TBG TO 9213'. TEST CSG TO SURF.-CHART-OK.

3-12-99: TEST 9330-9698 TO 300 PSI. LOST 200 PSI IN 30 MIN. SWAB DRY TO 8900'. REL PKT. TIH TO 9625'. SET PKR. TEST PERFS 9686-9698'. LOST 80 PSI. REL PKR. TIH W/TBG OPEN ENDED TO 9213'.

3-13-99: TIH W/TBG. ESTAB CIRC W/12 BBLs. MIX & SPOT 75 SX CL H CMT. TOH W/TBG TO 5703'.

3-15-99: TIH W/BIT #2, DC'S & TBG. TAG CMT @ 9133'. DRILL CMT 9133-9722'. TEST PERFS. LOST 20 PSI 20 300 PSI.CHART.

3-16-99: TAG FILL @ 9859'. DRILL OUT CIBP @ 9980-9982'

3-17-99: TIH W/OPMA, PERF SUB, TAC, SN, & TBG. TAC @ 10,195. SN @ 10,194'. NDBCP. SET TAC. NUWH. TIH W/GAS ANCHOR,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/19/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use) ORIGINAL SIGNED BY CLAUDE WILLIAM

APPROVED BY DISTRICT SEC TITLE DATE JUN 30 1999

CONDITIONS OF APPROVAL, IF ANY:

PUMP, RIGHT HAND REL TOOL, & RDS. SPACE OUT, LOAD & TEST. CHECK
PUMP ACTION-500 PSI-OK. RIG DOWN. START WELL PUMPING @ 4:45 PM.
5-12-99: ON 24 HR OPT. PUMPED 38 BO, 0 BW, & 294 MCF.
(VACUUM UPPER PENN FORMATION).
FINAL REPORT