DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

☐ AMENDED REPORT

				and Address				² C	GRID Num	ber	
EXACO EX	XPLORATION	ON & PRODI	UCTION INC.					2	02235		
205 E. Bend	ier, HOBBS	S, NM 88240						3 1	Reason for F NW	iling Code	
	'I Number					Pool Name	DEN N			⁶ Pool	Code 623
	025-33434 Property Cod			VACUUM UPPER PENN 8 Property Name					9 Well No.		
	11047					MEXICO N S				W6	II No. 10
10 Surfac	ce Locatio	n									
or lot no.	Section	I ownship	Range	Lot.ldn	Feet From		h/South Line	Feet From The		est Line	County
11 _	30	178	35E		800		SOUTH	510	WE	ST	LEA
Botton or lot no.	n Hole Lo	Township	Range	Lot.ldn	Feet From	The North	h/South Line	Feet From The	EastAN	est Line	0
М	30	178	35E	Lottilail	388		SOUTH	375		ST	County LEA
^ i		nection Date 15 C-129 I		·		C-129 Effective Date		17 C-129 Expiration Date			
Oil and	d Gas Tra	insporters				<u>.</u>		-		7 474.12	
3 Transport	ter	'	Transporter Na and Addres		2	POD	²¹ O/G			ULSTR Loc	ation
022628		TEXAS N	NEW MEXICO			2476210	0			Description S-34E	
			P.O. BOX 2528 BBS, N.M. 88240					O-25-17S-34E LEA, N.M. (N.M. N, O, Q, & BA BATTERY)			:PV\
000045						2476230	G	(14.14).			
022345 TEXACO E & P INC. P.O. BOX 4325, 36TH FLR, GAS ACCT. HOUSTON, TEXAS 77210-4325					г.		0	O-25-17S-34E LEA, N.M. (N.M. N, O, Q, & BA BATTERY)			RY)
									······································		
			······························							****	
	ed Water				2	24 POD III GTI	D.I. acadian				
²³ F						POD OLSTI	R Location and		ERY)		
²³ F 24	POD 76250					POD OLSTI		d Description ,O,Q & BA BATT	ERY)		
23 F 24 Well Co	POD		²⁶ Ready Dat	ee	O-25-17	POD OLSTI			ERY)	29 Perfo	rations
²³ F 24 Well Co	POD 76250 ompletion oud Date /29/96		8/13/96		O-25-17 27 Tot	S-34E, LEA,	, NM (N.M. N	28 PBTD 11,065'	ERY)	Perto	rations -10,184'
23 F 24 Well Co 25 Sp 5/ 30	POD 376250 ompletion		8/13/96	1	O-25-17 27 Tot	S-34E, LEA,		28 PBTD 11,065'	³³ S	10,088' ACKS CEM	-10,184'
23 F 24 Well Co 25 Sp 5/ 30	POD 76250 ompletion oud Date /29/96		8/13/96		O-25-17 27 Tot	S-34E, LEA,	, NM (N.M. N	28 PBTD 11,065'	³³ S	10,088' ACKS CEM	-10,184'
23 F 24 Well Co 25 Sp 5/30	POD 76250 ompletion oud Date /29/96		8/13/96 31 CAS 11 3/4"		O-25-17 27 Tot	S-34E, LEA,	, NM (N.M. N	28 PBTD 11,065' T C	³³ S	10,088' ACKS CEM	-10,184'
23 F 24 Well Co 25 Sp 5/ 30 8-	POD .76250 ompletion oud Date /29/96 HOLE SIZE		8/13/96 31 CAS 11 3/4" 8 5/8"		O-25-17 27 Tot	S-34E, LEA, sal Depth 1,536 1500' 5300'	, NM (N.M. N	28 PBTD 11,065' T C	³³ S L-C 800 SX, C L-H 1800 SX,	10,088' ACKS CEM	-10,184'
23 F 24 Well Cc 25 Sp 5/ 30 8/4" Well Te 34 Date Ne	POD 176250 completion coud Date 1/29/96 HOLE SIZE est Data	Data 36 Gas De	8/13/96 31 CAS 11 3/4" 8 5/8" 5 1/2"	SING & TUBIN	O-25-17 27 Tot	S-34E, LEA, tal Depth 1,536 1500' 5300' 11,536'	, NM (N.M. N	28 PBTD 11,065' T C	33 S L-C 800 SX, C L-H 1800 SX, L-H 2050SX, C	10,088* ACKS CEM ER 110 CIR 262 CIR 350	-10,184' ENT
23 F 24 Well Cc 25 Sp 5/ 30 8/4" 8" Well Te 34 Date Ne 8/13/	POD 176250 completion oud Date 1/29/96 HOLE SIZE est Data ew OII 1/96	Data 35 Gas De	8/13/96 31 CAS 11 3/4" 8 5/8" 5 1/2" livery Date 21/96	SING & TUBING	O-25-17 27 Tot 1: G SIZE 9 of Test /15/96	S-34E, LEA, sal Depth 1,536 1500' 5300' 11,536'	32 DEPTH SE	28 PBTD 11,065' T C 38 Tubing P	33 S L-C 800 SX, C L-H 1800 SX, L-H 2050SX, C	10,088° ACKS CEM ER 110 CIR 262 CIR 350	-10,184' ENT g Pressure
23 F 24 Well Cc 25 Sp 5/ 30 1/4" 8" Well Te 34 Date Ne 8/13/	POD 176250 completion oud Date 1/29/96 HOLE SIZE est Data ew OII 1/96	Data 35 Gas De 8/ 41 Oil	8/13/96 31 CAS 11 3/4" 8 5/8" 5 1/2"	SING & TUBING 36 Date 80 42 Water	O-25-17 27 Tot 1: G SIZE 9 of Test /15/96	S-34E, LEA, sal Depth 1,536 1500' 5300' 11,536'	NM (N.M. N 32 DEPTH SE	28 PBTD 11,065' T C	33 S L-C 800 SX, C L-H 1800 SX, L-H 2050SX, C	10,088* ACKS CEM ER 110 CIR 262 CIR 350	-10,184' ENT
Well Co 25 Sp 5/ 30 8- Well Te 34 Date Ne 8/13/ 40 Choke hereby certificities have	POD POD POD POST STATE	Data 35 Gas De 8/ 41 Oil 2 es and regulation d with and that t	8/13/96 31 CAS 11 3/4" 8 5/8" 5 1/2" livery Date 21/96 - Bbls.	36 Date 8,	O-25-17 27 Tot 1 G SIZE 29 of Test 215/96 2- Bbls.	S-34E, LEA, sal Depth 1,536 1500' 5300' 11,536'	32 DEPTH SE gth of Test 24 as - MCF 285	28 PBTD 11,065' T C 38 Tubing P	33 S L-C 800 SX, C L-H 1800 SX, L-H 2050SX, C	10,088° ACKS CEM ER 110 CIR 262 CIR 350 39 Casin	-10,184' ENT g Pressure Method P
Well Co 25 Sp 5/ 30 3/4" 8" Well Te 34 Date Ne 8/13/ 40 Choke hereby certif	POD POD POD POSTORIO PODE STATE POSTORIO PODE SIZE POSTORIO POSTORIO PODE SIZE POSTORIO PODE SIZE POSTORIO P	Data 35 Gas De 8/ 41 Oil 2 es and regulation d with and that t best of my know	8/13/96 31 CAS 11 3/4" 8 5/8" 5 1/2" livery Date 21/96 - Bbls. 233 s of the Oil Consthe information gi	36 Date 8/	O-25-17 27 Tot 1 G SIZE 29 of Test 215/96 2- Bbls.	S-34E, LEA, (a) Depth 1,536 1500 5300 11,536 37 Leng 43 G	gth of Test 24 as - MCF 285 OIL C	O,Q & BA BATT 28 PBTD 11,065' T CC CC CC 38 Tubing P 44 AOI	33 S SL-C 800 SX, C L-H 1800 SX, L-H 2050SX, C	ACKS CEM IR 110 CIR 262 CIR 350 39 Casin 45 Test	-10,184' ENT g Pressure Method P
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