District I PO Box 1960, Hobbs, NM 88241-1960

District II

NO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

900 Rio Brazos	Rd., Aztec,	NM 87410				Fe, NM 8		-2088					5 Copies	
istrict IV O Box 2088, Se												_	NDED REPORT	
•	RI	EQUEST			LOWAE		AU'	THORI	ZATI	ON TO TR		PORT D Numb		
Harvey E. Yates Company							0				0179			
P.O. Box 1933 Roswell, N.M. 88202								NW '				Reason for Filing Code		
	Pl Number		* Pool Name						-	T	4]	Pool Code		
30 - 0 25-		Young Bone Spring, North							65350					
' Pm 01299	Property Name Young Deep Unit						/ Well Number #33							
I. 10 Surface Locat Ul or lot no. Section Towns		Location					ne North/South Line			Feet from the East/West li				
м 3		185	'	32E	LO1.168	1310'	ie	South		250 West			County	
	Bottom I		cati				Doden			<u> </u>	wes		Lea	
UL or lot no.	Section	Township		Range	Lot Ida	Feet from t	he	North/So	uth line	Feet from the	East/W	est line	County	
12 Lae Code		ng Method C	Code		onnection De	ite 15 C-12	29 Perm	it Number	T	C-129 Effective	Date	" C-	129 Expiration Date	
F P 8/27/96 III. Oil and Gas Transporters														
Transporter OGRID			17 Transporter Name and Address				28 POD 21 O/G			22 POD ULSTR Location and Description				
020447			k Permian Corp. 28				6652		0	C; Sec.				
Hobbs, N			1.M. 88240											
009171 GPM Gas P.O. Box							6653 G			C; Sec. 10, T18S, R32E			. R32E	
Houston,			200000							ŕ				
		•												
100,000								1						
IV. Produced Water														
n	POD					24	POD UI	LSTR Loca	lion and	Description				
V. Well	Comple	tion Dat	2						···					
I S	don Bu	¹⁶ Ready Date				n TD			" PBTD	1	1º Perforations			
			8/24/96				9110'			9059'		8783-8818'		
Hole Size			³¹ Casing & Tubing Size				²² Depth Set			લ			ks Cement	
17 1/2'' 12 1/4''			13 3/8" 48# 8rd				435'				425 sks			
7 7/			8 5/8'' 32# 8rd 5 1/2'' 17# 8rd				3115'				1600 sks			
7 770			2 3/8"				9110' SN @ 8544', TAC @ 82			mag 0 000	1600 sks			
VI. Well	Test D	ata		2 3/	<u> </u>] S.	V @ 82	444,	TAC @ 825	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
			a Delivery Date Mark Test Date			Test Date	17 Test Length			* Tbg. Pressure			39 Cag. Pressure	
		8,	3/27/96 9/5			/96		24 hrs				400 <i>‡</i>		
** Choke Size		7.				Water RIM		⁴ Gas 215 MCF		4 AOF		" Test Method P		
174 bbls 16 BIW "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my								OIL CONSERVATION DIVISION						
knowledge and belief.								Approved by:						
Cicky Iled							Title:							
Vickle Teel							Approval Date: SEP 1 2 1936							
Date:		on Analyst Phone: 505/623-6601						<u> </u>	L1 10 N	~	·			
		/96 perator fill is	a the			<u>-6601 </u> me of the previ	ous ope	rator						
						•	,							
11	Previous	Operator Si	gnatu	re			Prin	ted Name				Title	Date	