

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

ROSWELL DISTRICT
SUBMIT IN DUPLICATE

201

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM-11118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8910180420

8. FARM OR LEASE NAME, WELL NO.

Young Deep Unit #33

9. API WELL NO.

30-025-33462

10. FIELD AND POOL, OR WILDCAT

Young Bone Spring, North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T18S, R32E

12. COUNTY OR

PARISH

Lea

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (MUD) ☐ (See other instructions on reverse side)

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLOR DICK ☐ DIFF. DEVER ☐ Other _____

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1933, Roswell, N.M. 88202 505/623-6601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1310' FSL & 250' FWL, Unit M

At top prod. interval reported below

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 7/15/96 16. DATE T.D. REACHED 8/14/96 17. DATE COMPL. (Ready to prod.) 8/24/96 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3855' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 9110' 21. PLUG, BACK T.D., MD & TVD 9059' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS All CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8783-8818' Bone Spring 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Z Densilog /CNL/GR; DLL/MLL/GR

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# 8rd	435'	17 1/2"	425 sks; circ to surface	
8 5/8"	32# 8rd	3115'	12 1/4"	1600 sks; circ to surface	
5 1/2"	17# 8rd	9110'	7 7/8"	1600 sks; TOC @ 2498'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	SN @ 8544'	TAC @ 8257'

31. PERFORATION RECORD (Interval, size and number)

8783-8818' (oa) 1 spf-9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8783-8818	A/3500 gals 10% NEFF + 20 RCNBS
	F/10k gals Prepad + 65k gals
	35# LFC-3B + 119,320# 20/40
	econoprop

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/27/96		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/5/96	24		→	174	215	16 BLW	1236
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	400#	→	174	215	16 BLW	39.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Jay Bilberry

35. LIST OF ATTACHMENTS

Logs, Deviation Survey, C-104, C-102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all reliable records

SIGNED Vickie Teel TITLE Production Analyst

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID E. GLASS

SEP 24 1996

DATE 9/6/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM

