		N.M ALC	OPER. O(	GRID N	0. 101	79 -	~,			
Form 3160-3		P.OX				792	LICATE*	FORM APPR	OVED	
(July 1992)		HOSPAINE	POOLCO		162	50	ns on	OMB NO. 10 Expires: Februar		
	DEPA	ARTMENT	EFF. DAT		FLAD	JU In	- (	5. LEASE DESIGNATION	•	
	BI	UREAU OF L		~ ~	23	[16	-	№-11118		
APPL	ICATIO	N FOR PE	API NO.	<u> 50-</u>	025-	<u>33467</u>	~	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
la. TYPE OF WORK			DEEPEN	Ē				7. UNIT AGREEMENT NA	<u></u>	
b. TYPE OF WELL			DELFLIN					Young Deep I	hit	
WELL LA	WELL	OTHER		81) 20		MULTIPI ZONE		8. FARM OR LEASE NAME WELL	L NO.	
2. NAME OF OPERATOR	Vatos Co						(	D. AM WELLNO.		
Harvey E. 3. ADDRESS AND TELEPHONE NO		лірану						#33		
P.O. Box 19	933, Ros	well, N.M.	88202	50	5/623-6	601		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL () At surface		ion clearly and in 250' FWL	accordance w	ith any S	tate requiren	nents.*)		North Young Bone Spring		
LOLU At proposed prod. zo		ZJU IWL	1	nit	m			AND SURVEY OR ABEA		
								Sec. 3, T18S, R32E		
14. DISTANCE IN MILES								12. COUNTY OR PARISH 13. BTATE		
Approximate	PUSED*	mies souch	I OI FAIJo		IN . PI.	N LEASE		Lea	N.M.	
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr	LINE, PT.	(f any)	150'		120		TO T1	40 40		
18. DISTANCE PROM PRO TO NEAREST WELL,	POSED LOCAT	TION*		19. PR	OPOSED DEPT	H	20. ROTA	RY OR CABLE TOULS		
OR APPLIED FOR, ON T	HIS LEASE, PT	•	600'		9130			TOTATY		
21. ELEVATIONS (Show W	hether DF, H	-						June 5, 1		
23.			ROPOSED CAS	ING AND	CEMENTIN	G PROGRAM	4	1 000000, 00		
SIZE OF HOLE	GRADE S	ZE OF CASING	WEIGHT PER		SETTING			QUANTITY OF CEMEN	T	
17 1/2''		З'' H-40 -	48# ST&C	8rd	400 <b>'C</b>	RCULAT	425 sk	ks C w/2% CaCl & 1/4# floseal		
12 1/4"	8 5/8	8" J-55	32# ST&C	8rd		TIE ]	200_sk	s C w/2% CaCl	<u>&amp; 1/4# flo</u> seal	
7 7/8"	5 1/	2'' J-55	17# LT&C	and	01201	BACK	+ 120	00 sks filler* sk Lead & 400 s	ka Tail**	
/ //0	5 1/2	2 J-JJ	174/ 1100	oru	9130	-	11100 5	sk Leau & 400 s	KS TALL	
All casing	, will be	e new or u	sed meeti	ng BLI	M specs.					
Cement wil	l be cin	rculated of	n 13 3/8"	8.	5/8" cas	ing		nditiona		
*Filler ce	ment 35.	and additi <sup>.</sup> /65 "C" po	ves subje z.w/6%, ge	1.5%	salt &	1/4! f1	nore co oseal	JULLIOUS		
**Lead: 11	.00 sks '	"H" poz w/	2% gel &	5% sa.	lt per s	ack				
						.3% dis	persent	t, 1% bonding a of LAAD A	gent,	
د.	% retar	der & .2%	sodium me					EAU OF LAND	and the second s	
Mud Progra				1 60	ation	SUBJ		S RELEW	A N.	
		/paper; MW		1		BY ST				
		e water; M ud; MW 8.6		31		01.91	~~~ [	APR 1 9 🕆	996	
NOTE: Muc	l progra	m subject	to change							
		D BBOCBANA If	on one lie to deepe	n nive data	on present pr	vłuctive zone	and proposed	DIST. 2 N. 4 d newsproductive zone. If pi , if av. 4	ionosal® in drill or	
	rtinent data on	subsurface locations	and measured and	l Irue vertic	al depths. Give	blowout preve	nter program,			
24. D (1) 7	1.	D 1 7711	•		• •	a .	. 1	BO New *		
BIGNED BOB Wil	llom	Bob Will	lams T	пч.е <u>D</u>	rilling	Superin	tenden			
(This space for Fee	deral or Stat	te office use)						GENERAL REQUIREN	-	
PERMIT NO.					APPROVAL DA			SPECIAL STIPULATI	ONS	
Application approval doe CONDITIONS OF APPROV	s not warrant or /AL, IF ANY:	r certify that the appli	cant holds legal or	equitable ti	tle to those right	is in the subject	lease which w	vould entitle the applicant to co	nduct operations thereon.	
/s/	' Yolanda	a Vega	mn		SISTANT A			DATE O	.96	
ALL NOVED BY					<u> </u>	• •				

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#### \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



State of New Mexico

Form C-102

Submit to Appropriate District Ornice State Lease - 4 Copies Fee Lease - 3 Copies

#### Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-025-334	62 65350	Young Bone Spring, North		
Property Code 12993		roperty Name Well Num G DEEP UNIT 33	ber	
ogrid No. 010179		Perator Name Elevation ATES COMPAMY 3855	-	
	Sur	face Location		

UL or lot No.	Section	Township	D						
01 01 10t 110.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	3	18 S	32 E		1310	SOUTH	250	WEST	IFΔ
		· · · · · · · · · · · · · · · · · · ·	L.,,,,						

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 4D	Joint o	r Infill Co	nsolidation (	Code Or	der No.	L			

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3			
		LOT 2	LOT 1	OPERATOR CERTIFICATION
				I hereby certify the the information contained herein is true and complete to the best of my knowledge and bellef.
40.58 AC.	40.60 AC.	40.60 AC.	40.62 AC.	Bob Williams Printed Name Drilling Superintendent
				Title <u>4/19/96</u> Date SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my betief.
SEE DETAIL				APRIL 17, 1996 Date Surreysdamming Signature 405 dal Group 1996 Protection Storrey of 1996
: HEYCO et al	3856.8' - 3854.5'   O   3852.9' - 3852.8' DETAIL			Certaine No. JOHN NO WET 676 ANDERSON 12641 MOTE SOICHEDSON 12641

### Application

Harvey E. Yates Company Young Deep Unit #33 Section 3, T18S, R32E Lea County, New Mexico

In conjunction with Form 3160-3, Application For Permit To Drill Or Deepen subject well, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No. 10.

### 1. Geologic Name of Surface Formation: Quaternary allunium and bolson deposits

# 2. Estimated Tops of Significant Geologic Markers:

Rustler 1200', Yates 2687', Seven Rivers 3112', Bowers 3555', Queen 3805', Penrose 4015', BFSA 4865, Deleware Sand, 5075', Bone Spring 6085', TD 9130

# 3. Estimated Depths at which Water, Oil, or Gas Formations are expected:

- Water: Triassic Red Bed (Santa Rosa) @ approx. 220'.
- Oil: Bone Spring @ 6085'.
- Gas: Bone Spring @ 6085'
- 4. Proposed Casing Program:

See Form 3160-3.

### 5. Pressure Control Equipment:

BOP & Annular. See EXHIBIT C. Although the rig equipment is rated 3M rated, this well will be rated 2M.

- 6. Drilling Fluid Program: See Form 3160-3
- 7. Auxiliary Equipment: None

### 8. Testing, Logging, & Coring Program:

No Cores or DSTs are anticipated. The planned logs are DLL-Micro w/GR & Caliper, and CN-Den w/GR & Caliper.

# 9. Abnormal Conditions, Pressures, Temperatures, or Potential Hazards:

No abnormal conditions are anticipated in this well bore. BHST-140 deg F BHP-2500 psi. No Hydrogen Sulfide or other hazardous gasses or fluids were encountered in any of the offset wells that Harvey E. Yates Company has drilled in this area. Therefore, no contingency plan is submitted. See EXHIBIT D.

## 10. Anticipated Starting Date & Duration of Operation:

Spud Date: ASAP after April 31, 1996. Duration of this project will be approximately 32 days from start of construction of drilling pad until finish of completion operations.

### EXHIBIT "C"

Harvey E. Yates Company Young Deep Unit #33 Sec. 3, T18S, R32E Lea County, New Mexico

