

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33489
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3196
7. Lease Name or Unit Agreement Name	STATE H-35 UNIT
8. Well No.	8
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4010' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter A : 1120' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 35 Township 17-S Range 34-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>ADD PERFS AND ACIDIZE</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/24/96 24 HRS - 5 BOPD 317 BWPD 0 GAS "TEMP DROP F/REPORT"
02/06/97 MIRU DIAMOND RENTAL DDU, COOH W/ROD STRING, PMP NU BOP, COOH W/PROD TBG, TRIP CSG
SCRAPER T/4900' T/CLEAN UP ANY SCALE IN PERFS, RUN KILL STRING, SD.
02/07/97 COOH W/KILL STRING, RU HEL, GIH & PERF USING 4", 2 SPF, SPIRAL PHASING
DEPTH FEET SHOTS
4685-4696' 11 22
4710-4756' 46 92
FL @ 1200' F/SURF AFTER PERFING, RD HES, PU PKR & TST TBG IN HOLE, TBG
TST T/5000# BELOW SLIPS, PKR SET @ 4610', SD
02/10/97 MIRU HES, TST LINES, BEGIN PMPG, 3000 GAL 15% NEFE HCL, ESTAB PI RATE 2500 PSI,
.01 BPM, OPEN BY-PASS, PMP ACID T/1 BBL F/PKR BTM, CLOSE BYPASS, PMP 1000 GAL
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 3-10-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAR 17 1997

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE 35 #8

02/10/97

CONTINUED

ACID, PMP 1500 GAL BRINE W/1500# ROCK SALT, PRESS WENT T/4000 PSI, .02 BPM RATE, REVERSED SALT MIX OUT OF TBG T/FAC TK, CONTINUE & COMPLETE JOB, DIDN'T PMP MORE ROCK SALT OR BRINE, PMPD ALL REMAINING ACID & FR WTR FLUSH, MAX PRESS 4000 PSI MIN PRESS 2152 PSI AVG PRESS 2750 PSI AVG RATE 3.2 BPM ISIP 2754, 5 MIN 1800, 10 MIN 1389, 15 MIN 1158, CLOSE WELL IN, RD HES, OPEN UP 1000 PSI, FLOWED DWN IN 15 MIN ALL WTR, START SWAB REC 80 BBL WTR, FL @ 1800' CONSTANT, SI.

02/11/97

TBG PRESS 150 PSI, FL @ 900', SWAB BK 75 BBL WTR, LAST LEVEL @ 2800, RELSE PKR & COME UP HOLE T/4400', SET PKR, PERFS 4450-4756' UNDER PKR, RU FREEMYER TRUCKING, PMP CHEMICAL SQZ IN SA PERFS, SI RD FREEMYER, SION.

02/12/97

OPEN UP, TBG ON VAC, COOH W/PKR-TBG, GIH W/TBG T/4685 SET TAC ND BOP RUN ROD STRING HANG WELL ON ROTAFLEX UNIT, PMPG T/BATT, TO BE IN TEST SCHEDULE, RD DIAMOND RENTAL DDU, **TEMP DROP F/REPORT**

03/07/97

24 HR TST, 0 OIL 362 BWPD, 7 MCF GAS, **COMPLETE DROP F/REPORT - JOB COMPLETE**

