

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33489
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3196
7. Lease Name or Unit Agreement Name	STATE H-35
8. Well No.	016
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4010' GL	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter A : 1120' Feet From The NORTH Line and 660' Feet From The EAST Line Section 35 Township 17-S Range 34-E NMMP LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4010' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/21/96 MIRU LUCKY DDU, NU BOPE, GIH W/SCRAPPER TO 4955', PU TO 4923', CIRC 150 BBLS WATER, COOH W/SCRAPPER, SDON.
08/22/96 MIRU HES, RUN GAMMA-RAY LOG, PERF 4450'-4468', 36 SHOTS, 4476'-4488', 24 SHOTS, 4540'-4548', 16 SHOTS @ 2 SPR, RDMO HES, GIH W/PKR TO 4353', LOAD & TEST TO 500, SWAB PERFS, SWAB DRY, SD FOR WEEKEND.
08/25/96 SWAB BACK 5 BBL WATER, MIRU HALLIBURTON, PUMP 3000 GAL 15% FERCHECK HCL & 2000 GAL GELLED BRINE, 2000# ROCK SALT, 30 BBL FLUSH, DI, RDMO HES, OPEN WELL, FLOW BACK 14 BBL WATER, RU SWAB, SWAB 81 BBLS, SI.
08/26/96 SWAB 121 BBL WATER, TRACE OF OIL, SDON.
08/27/96 SWAB 45 BBL WATER 2% OIL CUT, RU JARREL WL, GIH W/GUAGES TO 4500', SDON.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 10/17/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use) RECEIVED FROM LARRY SANDERS
DISTRICT SUPERVISOR

OCT 21 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE H-35 WELL NO. 016
PAGE 2.

08/29/96 COOH W/GUAGES, COOH W/PKR, GIH W/2.25 X 2.50 TUBING
PUMP ON 4498' OF 2-7/8" TBG, TAC @ 4358', NC BOPE, GIH
W/RODS, SPACE OUT & CLAMP OUT ROD STRING, RD DDU, SI
WAITING ON ELECT POWER, PUMPING UNIT, AND FLOWLINE,
TEMP DROP FROM REPORT.

09/17/96 PREPARE PAD FOR PUMPING UNIT, LAY FLOW LINE FROM WELL
TO BATTERY, INSTALL POWER POLES, & RUN ELECT. INSTALL
ROTAFLEX PUMPING UNIT OVER WELL.

09/18/86 SPACED OUT RODS, WELL PUT TO PUMPING DOWN FLOWLINE @
1300 HRS, WELL PUT ON TEST.

09/19/96 PUMP 24 HRS, TEST 4 BOPD, 317 BWPD, 1 MCF.

09/20/96 PUMP 24 HRS, TEST 14 BOPD, 426 BWPD, 0 MCF.

09/21/96 PUMP 24 HRS, TEST 8 BOPD, 454 BWPD, 0 MCF.

09/22/96 PUMP 24 HRS, TEST 5 BOPD, 375 BWPD, 0 MCF.

09/23/96 PUMP 24 HRS, TEST 5 BOPD, 317 BWPD, 0 MCF.
COMPLETE DROP FROM REPORT.

1996
Received
Hobbs
OCD