

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33489
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3196
7. Lease Name or Unit Agreement Name	STATE H-35
8. Well No.	016
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4010' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

4. Well Location  
Unit Letter A : 1120' Feet From The NORTH Line and 660' Feet From The EAST Line

Section 35 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4010' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/18/96 NOTIFIED ANNIE W/NMOC D OF INTENT TO SPUD & RUN/CMT CSG @ 7:15 PM CST.  
07/19/96 MIRU NABORS RIG #447, MIXED SPUD MUD, SPUDDED 12-1/4" SURFACE HOLE @ 5:50 PM CST, DRILLING AHEAD.  
07/20/96 TD SURFACE HOLE @ 1570', LD DC'S, RU CASING DREW, RAN 36 JTS 8-5/7", 24#, J-55, ST&C CSG, SET SHOE @ 1570', FLOAT BAFFLE @ 1524', CIRC, RU HALLIBURTON, PUMP 650 SXS CLASS "C" + 4% GEL + 2% CACL2 MIXED @ 13.5 PPG & 1.72 CUFT/SK YIELD, TALIED W/200 SXS CLASS "C" + 2% CACL2 MIXED @ 14.8 PPG & 1.32 CJFT/SX YIELD, BUMPED PLUG W/530 PSI, PRESSURED TO 1150 PSI, RELEASED PRESSURE, FLOAT HELD, CIRC 200+ SXS TO SURFACE, WOC. JETTER & CLEANED PITS, CUT DRILLING LINE.  
07/21/96 WOC, WELD ON BRADEN HEAD, NU BOPE, TESTED OK, GIH W/BIT, TAGGED CMT @ 1510', DRILLED TO 1549', TESTED CSG & SHOE TO 800 PSI FOR 30 MINS, OK, DRILLED CMT & 10' FORMATION, TESTED TO 800 PSI, OK, DRILLING AHEAD TO 2500'. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Larry M. Sanders*

TITLE Senior Regulation Analyst

DATE

8/23/96

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY CEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

8/23/96

CONDITIONS OF APPROVAL, IF ANY:

07/22/96 DRILLING/SURVEY 2500'-2900', CIRC, RAN GYRO, TOOHL  
LD/BHA, WO TOOLS, GIH W/MUD MTR, DRILLING/SURVEY  
2900'-2950'.

07/23/96 DRILLED/BUILDING ANGLE & CHG AZIMUTH W/WIRELINE  
STEERING TOOL & MUD MTR, 2950'-3244'.

07/24/96 CIRC, TOOHL LD MM, TIH W/NEW ASSEMBLY, ATT TO SURV,  
TOOH, LD DC, TIH, DRILLING/SURVEYING TO 3394'.

07/25/96 DRILLING/SURVEYING 3394'-3748'.

07/26/96 DRILLING/SURVEYING 3748'-4232'.

07/27/96 DRILLING/SURVEYING 4232'-3293', COOH, PU CORE BARRELL,  
TIH, CUT CORE #1, 4393'-4420'.

07/28/96 FIN CUT CORE, COOH, TIH W/CORE BARRELL #2, CUT CORE #2,  
COOH.

07/29/96 TIH, CIRC, CUT CORE #3, COOH, TIH.

07/30/96 TIH, RM & SAFETY MTG, FIN TIH, CUT CORE #4, 4573'-  
4633', COOH LD CORE, TIH, CIRC, CUT CORE #5, 4633'-  
4650.

07/31/96 FIN CUTTING CORE #5, COOH LD CORE, TIH, CUT CORE #6.

08/01/96 FIN CUTTING CORE #6, COOH LD CORE, TIH, CUT CORE #7,  
CIRC, COOH LD CORE.

08/02/96 FIN LD CORE #7, TIH W/BIT & MONDEL DC, SLM, W&R, DRLG  
4813'-5026', TC, CIRC FLUID CALIPER, CIRC, POOH W/MULTI  
SHOT SURVEY, RU & LOG.

08/03/96 FIN LOGGING, TIH CIRC & COND MUD FOR CSG, POOH LD DP.

08/04/96 RU CSG CREW, PU & RIH W/117 JTS 5.5", 15.5#, J-55 LT&C,  
END OF CSG @ 5026', FLOAT COLLAR @ 4980.10', RD CSG  
CREW, RU HOWCO, CIRC CSG VOLUME, CMT 5.5" CSG AS  
FOLLOWS: 20 BBLS WATER AHEAD, LEAD CMT 600 SXS CLASS  
"C" + 3% ECONOLITE + 3% SALT, (BWOW) & .5# FLOCELE,  
MIXED @ 11.8 PPG, YIELD 2.60 CU FT/SX, WTR 16.6  
GALS/SX, TAIL CMT W/235 SXS OF 33# CLASS "C" + 50#  
POZMIX + 7% CALSEAL + 3% SALT +.5% DIACEL FL +.5% CFR-3  
SALT +.5# FLOCELE, MIXED @ 15 PPG, YIELD 1.16 CU FT/SX,  
WTR 4.77 GAL/SX, DISPLACED CMT W119 BBLS WAT, BUMPED  
PLUG W/1900 PIS, PLUG HELD, RD HOWCO, ND ROTATING HEAD  
& BOPE, SET SLIPS, CUT OFF CSG, NU WH & TEST, JET PITS,  
RELEASE RIG 1900 HRS, 08/04/96.