

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-92774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lone Ranger 11 Fed. #1

9. API WELL NO.

20-025-33560

10. FIELD AND POOL, OR WILDCAT

Wildcat Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 11 T19S R33E

12. COUNTY OR PARISH

Lea County

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FEL, Section 11, T19S, R33E

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

8/27/96

15. DATE SPUDDED

9/11/96

16. DATE T.D. REACHED

10/10/96

17. DATE COMPL. (Ready to prod.)

11/3/96

18. ELEVATIONS (DF, RKS, RT, GR, etc.)*

3714' GR

19. ELEV. CASING HEAD

3714'

20. TOTAL DEPTH, MD & TVD

9461'

21. PLUG, BACK T.D., MD & TVD

4300'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3791'-3800' Seven Rivers (MD & TVD)

26. TYPE ELCTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	530	17-1/2	650 sxs-circ 200 sxs	
8-5/8	24# & 32#	3136	11	970 sxs-circ 37 sxs	
5-1/2	15.5#	6430	7-7/8	1410 sxs-TOC @ surface	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	3722'	

31. PERFORATION RECORD (Interval, size and number)

3791'-3800' (18 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3791'-3800'	Acidz w/ 1000 gals 7-1/2% HCl
	Frac w/ 34,000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/3/96		Pumping 1-1/4" insert					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/12/96	24	---	→	30	15	5	500:1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
---	---	→	30	15	5	32.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

C-104, C-123, C-129, Sundry, Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara L. Smith

TITLE Senior Operations Engineer

DATE 11/14/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	VERT. DEPTH
				Yates 3272 Seven Rivers 3620 Queen 4338 Greyburg 4639 Bone Spring 7820		