

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-92774

6. If Indian, Allottee or Tribe Name

17. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 11, T19S, R33E

8. Well Name and No.

Lone Ranger 11 Fed. #1

9. API Well No.

30-025-33560

10. Field and Pool, or Exploratory Area

Wildcat Seven Rivers

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface,  
Inter & Prod Csg

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Waste

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors #966. Spud well @ 1330 hrs CDT 9/11/96. Drilled 17-1/2" hole to 530'. TD reached @ 0045 hrs CDT 9/12/96. Ran 12 jts 13-3/8" 54.5# J-55 ST&C csg. Cmt'd w/ 450 sks "C" Lite w/ 2% CaCl<sub>2</sub> 12.4 ppg. Tailed w/ 200 sks "C" w/ 2% CaCl<sub>2</sub> 14.8 ppg. Plug down @ 0800 hrs CDT 9/12/96. Recov 200 sks excess cmt. Total WOC 15 hrs. Cmt has compressive strength over 500 psi after 8 hrs. Test BOP's to 1000#.

Intermediate Csg - Drilled 11" hole 530' to 3136'. TD reached @ 1730 hrs CDT 9/15/96. Ran 70 jts 8-5/8" 24# & 32# J-55 ST&C csg. Float shoe @ 3136'. Float collar @ 3088'. Howco cmt'd w/ 770 sks Halliburton Lite @ 12.7 ppg followed by 200 sks Premium Plus @ 14.8 ppg. Plug down @ 0530 hrs CDT 9/16/96. Recov 37 sks excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 7-7/8" hole to 9461'. TD reached @ 2200 hrs CDT 10/10/96. Logged well w/ Schlumberger. Spot cmt plugs f/9461'-9261' & 7826'-7426'. Ran 123 jts 5-1/2" 15.5# J-55 LT&C csg. Float shoe @ 6430'. Float collar @ 6381'. Howco cmt'd w/ 200 sks Halliburton Lite @ 12.7 pps followed by 1210 sks Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Plug down @ 1700 hrs CDT 10/12/96. TOC @ surface. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass

Title Senior Operations Engineer

Date 11/14/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

(ORIG. SCD) DAVID R. GLASS  
NOV 25 1996

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side