

RECEIVED N.M. Oil Cons. Division  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

BUREAU OF LAND MGMT  
HOBBS, NM  
SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 11, T19S, R33E

5. Lease Designation and Serial No.

NM-92774

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lone Ranger 11 Federal #1

9. API Well No.

30-025-33560

10. Field and Pool, or Exploratory Area

SE Buffalo Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change TD

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pogo Producing Company respectfully request to change the TD of the above captioned well from 8000' to 9400'. This depth change will allow Pogo to test the 1st Bone Spring sand that should come in at  $\pm 9250'$ . The production casing, if used, will consist of 5-1/2" 17# J-55 and N-80. Cement will be figured so as to be circulated 500' into the 8-5/8" shoe ( $\pm 2500'$ ). All other aspects of the APD will remain the same.

14. I hereby certify that the foregoing is true and correct

Signed  Title Division Operations Manager Date 10/4/96

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date OCT 23 1996