

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33564

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Byers

2. Name of Operator

JKR Oil & Gas, Inc.

8. Well No.

1

3. Address of Operator

508 W. Wall, Ste 100 Midland, Texas 79701

9. Pool name or Wildcat

Wildcat Grayburg San Andres
Pool code 96673

4. Well Location

Unit Letter N: 554 Feet From The South Line and 1874 Feet From The West Line

Section 7

Township 17-S

Range 39-E

NMPM

Lea

County

10. Date Spudded

9-5-96

11. Date T.D. Reached

10-7-96

12. Date Compl. (Ready to Prod.)

12-18-96

13. Elevations (DF & RKB, RT, GR, etc.)

3666' GR

14. Elev. Casinghead

3665'

15. Total Depth

12,228 12278

16. Plug Back T.D.

5712

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

all

19. Producing Interval(s), of this completion - Top, Bottom, Name

5351-5365

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR-N-CD-DLL-DIRECTIONAL

22. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	418	17 1/2	450 sx C+2% CC	none
8 5/8	32	4682	11	800sx fill 1200sxtail	none
4 1/2	11.60	5510	7 7/8	400C: POZ 50/50	none

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5285	5285

26. Perforation record (interval, size, and number)

5351-5365 29 holes 0.43"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5351-65

2500 gal 15% HCL

5351-65

6250 gal + 15250# sand

PRODUCTION

Date First Production

1-2-97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Prod

Date of Test

1-14-97

Hours Tested

24

Choke Size

open

Prod'n For
Test Period

Oil - Bbl.

30

Gas - MCF

TSTM

Water - Bbl.

30

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Jack White

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

O.H. Routh

Printed
Name

O.H. ROUTH

Title

AGENT

Date

1/28/97

