

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33564
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byers
8. Well No. 1
9. Pool name or Wildcat South Knowles (Devonian)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3356' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator JKR Oil & Gas, Inc. (Ogrid #138393)	3. Address of Operator 508 W. Wall, STE 100, Midland, Tx 79701	4. Well Location Unit Letter N : 554 Feet From The South Line and 1874 Feet From The West Line Section 7 Township 17-S Range 39-E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-96 Drill 11" hole @ 4674'.
9-13-96 Drill 11" Hole to 4695'. Ran 105 jts 8 5/8" 32# K-55 & HCK-55 casing set @ 4682'. Cement w/800 sx Class C + 3% Sodium Metasilicate + 3 lbs salt. Tail in W/200 sx Class C Neat. Cement did not circulate to surface but did get cement & water to surface. WOC 12 hrs. Cut off casing. NU well-head & BOP. Test casing to 1500 psi. OK.
9-15-96 Drilling 7 7/8" hole @ 4820'.
9-16-96 Drilling 7 7/8" hole @ 5493'. Drilling ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O. H. Routh TITLE Agent DATE 9-18-96
TYPE OR PRINT NAME O.H. Routh TELEPHONE NO. 915-687-0321

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY DIST. SEXTON
DEPT. OF ENERGY

TITLE _____ DATE SEP 26 1996

CONDITIONS OF APPROVAL, IF ANY: