DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico , Minerals and Natural Resources Department

Form C-104 Revised February 10,1094

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2008

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

1.						AUTHORIZATI	ON TO TRANS	PORT			
TEXACO E	YDI ODATI	Op		and Address	S		2 0	GRID N			
TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240							022351				
		5, NM 88240					R		r Filing Code	# 1831	
⁴ API Number 30-025-33569			⁵ Pool Name VACUUM WOLFCAMP ⁸ Property Name				⁶ Pool Code 62340				
⁷ Property Code 11048					⁹ Well No. 39						
I. 10 Surfa	ce Locatio	on .				O STATE NCT-1			· · · · · · · ·		
JI or lot no. G	Section 36	Township 17-S	Range 34-E	Lot.idn	Feet From The 2075	North/South Line	ne Feet From The E		West Line	County	
11 Botto	m Hole Lo	ootion	·	d		1.0.(1)	2110		_A31	LEA	
JI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	e Feet From The	East/	West Line	County	
Lse Code	¹³ Producir	ng Method Cod	³ ¹⁴ Gas Co	nnection Date	15 C-129 Perr	nit Numb 16	C-129 Effective Dat	te	¹⁷ C-129	Expiration Date	
I Oil on			!								
Oli ani	d Gas Tra				20						
18 Transporter OGRID		¹⁹ Transporter Name and Address				POD 21 O/G 22 POD ULSTR Lo and Description					
022628		TEXAS NEW MEXICO PIPELINE				210 0		O-25-17S-34E			
		P.O. BOX 2528 HOBBS, N.M. 88240				· · · · · · · · · · · · · · · · · · ·	()1)	LEA, N.M.			
00.4050						2220	(14.14). 1	(N.M. N, O, Q, & BA BATTERY)			
024650		DYNEGY MIDSTREAM SERV LIMITED PARTNERSHIP				5230 G (MITER 36502005D				
						金			, N.M.		
						ì					
	-										
Produc											
²³ F 24	POD 76250					D ULSTR Location ar	nd Description , O, Q, & BA BATTE				
Well Co	mpletion	Data				-, (14.141. 14	, O, Q, & BA BATTE	.K1)	·		
25 Spud Date		26 Ready Date			²⁷ Total Depth.		²⁸ PBTD		29 Perforations		
11/9/98			11/16/98		10,300		10,282'	g	9303'-10,048' (WOLFCAMP		
30 HOLE SIZE			31 CASING & TUBING		G SIZE	SIZE 32 DEPTH SET				S CEMENT	
3/4"		8 5/8"				1480'		800 SX, CIR 135 SX			
7/8"		5 1/2"				310'		2125 SX, CIR O SX			
							1100	1000 SX, CIR 0 SX			
Well Te	st Data										
³⁴ Date Ne	w OII	35 Gas Deliv	ery Date	36 Date	of Test	37 Length of Test	38 Tubing Pre		39 Casin	- D	
11/15/	(15/98 3/4/97		11	-27-98	24	Tability Fre	ssure	e Casing Pressure			
40 Choke S	Choke Size 41 Oil - Bbls. 79/66		⁴² Water 89/	- Bbls. 44.5	⁴³ Gas - MCF 200/102	44 AOC	44 AOC		Method P		
		and regulations of					CONSERVAT	ION F	יאופועי	 	
		with and that the est of my knowled		en above		OIL C	CHOLINAT	ION	וטוטועוע	N	
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nature	J. al	ense	Na	Re		-					
ted Name		mice Loaks			Т	itle:					
nted Name Engir		nise Leake									
						pproval Date:	Comment of the commen				
If this is a char	nge of operato	r fill in the OGRID	number and na	me of the previo	us operator						
	Previous C	Operator Signa	ture	Drintod N	ama						
	i revious (presator Signa	iule	Printed N	агле		Tit	le		Date	