

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33569
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	NEW MEXICO O STATE NCT-1
8. Well No.	39
9. Pool Name or Wildcat	VACUUM WOLFCAMP
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter G : 2075 Feet From The NORTH Line and 2110 Feet From The EAST Line
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ PULL RBP. & DHC PENN & WOLFCAMP

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-09-98: MIRU. UNSEAT PUMP.

11-10-98: BLED WELL DN. TOH W/RDS & PMP. MIRU PMP TRUCK. KILL WELL W/25 BBLS 2% KCL. NDWH. NUBOP. REL TAC. TALLY OUT OF HLE. TIH W/RETR TOOL & BAILER TO 10,088'. BAIL 2' TO 10,090'. UNABLE TO LATCH RBP. FULL 30 JTS TBG TO 9146'.

11-11-98: MIRU KILL TRUCK. KILL WELL W/25 BBLS 2% KCL. TIH TO 10,090'. TOH W/TBG & TOOLS. TIH W/SAME TOOLS & TBG TO 10,090'. C/O TO 10,092'. TOH W/TBG & TOOLS. RECVD 1" BALL SEALERS.

11-12-98: TI W/TOOLS & TBG TO 10,092'. C/O TO 10,094'. TOH W/TOOLS. C/O TOOLS. TIH W/TOOLS TO 8270'.

11-13-98: TIH W/2 7/8" TBG TO 10,094'. C/O TO 10,096'. TIH W/TOOLS & TAG @ 10,096'. C/O TO 10,100'. LATCH & REL RBP. TOH W/TBG & TOOLS & RBP.

11-14-98: TIH W/OPSMA, PERIF SUB, SN, TBG. TEST TO 5000#. KB-18'. BTM OF MA @ 10,245'. SN @ 10,213'. TAC @ 9225'. NDBOP. NUWH. TIH W/GAS ANCHOR, PUMP SNKR BAIRS & RDS.

11-15-98: HUNG ON. TEST TO 500#-OK. RIG DOWN. WELL PUMPING @ 9:00 AM

11-27-98: ON 24 HR OPT. PUMPED 79 BO, 89 BW, & 200 MCF. GOR-2531. API GRAV-29.6@60. PERFS: 9303-10,048' (PENN/WOLFCAMP, DHC)

DHC ADMINISTRATIVE ORDER #1831

VACUUM WOLFCAMP POOL = OIL-84%, GAS - 51%, WATER-50%

VACUUM UPPER PENN POOL = OIL - 16%, GAS - 49%, WATER - 50%

ACTUAL SPLITS = WOLFCAMP OIL = 66 GAS = 102 WATER = 44.5
PENN OIL = 13 GAS = 98 WATER = 44.5

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 12/23/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

APPROVED BY J. Denise Leake TITLE Engineering Assistant

DATE 12/23/98

CONDITIONS OF APPROVAL, IF ANY: