

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30-025-33569	⁵ Pool Name VACUUM UPPER PENN <i>Wolfcamp</i>	⁶ Pool Code <i>62340</i> 62320
⁷ Property Code 11048	⁸ Property Name NEW MEXICO O STATE NCT-1	⁹ Well No. 39

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	36	17-S	34-E		2075	NORTH	2110	EAST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code P		¹⁴ Gas Connection Date 3/4/97		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE P.O. BOX 2528 HOBBS, N.M. 88240	2476210	O	O-25-17S-34E LEA, N.M. (N.M. N, O, Q, & BA BATTERY)
022345	TEXACO E & P INC. P.O. BOX 4325, 36TH FLR, GAS ACCT. HOUSTON, TEXAS 77210-4325	2818130	G	O-25-17S-34E LEA, N.M. (N.M. N, O, Q, & BA BATTERY)

IV. Produced Water

²³ POD 2476250	²⁴ POD ULSTR Location and Description O-25-17S-34E; LEA, NM (N.M. N, O, Q, & BA BATTERY)
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V. Well Completion Data

²⁵ Spud Date 12/31/96	²⁶ Ready Date 6/10/97	²⁷ Total Depth 10,300'	²⁸ PBTD 10,100'	²⁹ Perforations 9303'-10,048'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4"	11 3/4"	1480'	800 SX, CIR 135 SX	
11"	8 5/8"	5310'	2125 SX, CIR O SX	
7 7/8"	5 1/2"	10,300'	1000 SX, CIR O SX	

VI. Well Test Data

³⁴ Date New Oil 3/5/97	³⁵ Gas Delivery Date 3/4/97	³⁶ Date of Test 6/16/97	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 144	⁴² Water - Bbls. 70	⁴³ Gas - MCF 73	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Monte C. Duncan*

Printed Name: Monte C. Duncan

Title: Engr Asst

Date: 6/24/97 Telephone: 397-0418

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT LSC SUPERVISOR

Approved By: _____

Title: _____

Approval Date: _____

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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