DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

1	<u>ISTRICT IV</u> O. Box 2088, Santa F				nta Fe, New M						ED REPO	
Example Company Comp		•			VABLE AND	AUTHORIZ	ZATIO					
A PAI Number Property Code	EXACO EXPLORAT	•		and Address				' 00				
* Probaty Market School Property Code School Property Market Property	05 E. Bender, HOBB			ке	Reason for Filing Code		BBLS					
Property Code	API Number					Pool Name			⁶ Pool Code			
1704 1704												
Produced Water Prod	11048 NEW MEX											
Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line Co	Surface Locati	ion					~					
Section Township Range Lot.idn Feet From The North/South Line Feet From The East/West Line Co Co Co Co Co Co Co C	G Section 36	Township		Lot.ldn								
S P 3/4/97	Bottom Hole L		Range	Lot.ldn	Feet From The	Feet From The North/South Line		Feet From The Eas		st/West Line County		
Oil and Gas Transporter 3	Lse Code 13 Produc				¹⁵ C-129 Perm	it Number	16 0	3 C-129 Effective Date				
### Transporter OGRID ###	<u> </u>			3/4/97		·····		· · · · · · · · · · · · · · · · · · ·				
D22628	⁸ Transporter	 			²⁰ PO	²⁰ POD 21 O/G		²² POD ULSTR Location				
O22345		TEXAS NEW MEXICO PIPELINE P.O. BOX 2528			2476	2476210 0		and Description O-25-17S-34E				
P. O. BOX 4325, 36TH FLR, GAS ACCT. HOUSTON, TEXAS 77210-4325 Produced Water 23 POD 24 POD ULSTR Location and Description 25 Spud Date 26 Ready Date 27 Total Depth 28 PBTD 29 Perforations 30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Date of Test 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. A1 Gas - MCF 44 AOF 45 Test Method NOTICE ON SEED WATION DIMICION.		······································			2010							
23 POD 2476250 O-25-17S-34E; LEA, NM (N.M. N, O, Q, & BA BATTERY) Well Completion Data 25 Spud Date 26 Ready Date 27 Total Depth 28 PBTD 29 Perforations 30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. A3 Gas - MCF 44 AOF 45 Test Method ADD CONSERVATION DIVISIONAL	022345	P.O. BOX 4325, 36TH FLR, GAS ACCT.				2818130 G		LEA, N.M.			RY)	
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hereby certify that the rules and regulations of the Oil Conservation Water - Bbls. Gas - MCF AOF Test Method		35 Gas Deliv			³⁶ Date of Test		³⁷ Length of Test		38 Tubing Pressure		³⁹ Casing Pressure	
	⁴⁰ Choke Size	41 Oil -	Oil - Bbls.		42 Water - Bbls.		43 Gas - MCF		44 AOF		45 Test Method	
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Approved By:			Constitution of the consti		A	pproved B	y:	Straden girta		y Mid to	· OP	
Title:	ed Name Moi	nte C. Duncan	y	·	T	tle:						
Engr Asst Approval Date:	Engr Asst				A	oproval Da	te:	(a.,	:	<u>i</u>		
5/9/97 Telephone 397-0418			<u> </u>									
f this is a change of operator fill in the OGRID number and name of the previous operator	this is a change of opera	tor fill in the OGRID	number and nar	ne of the previous	operator							
Previous Operator Signature Printed Name Title Date	Previous	Operator Signa	ture	Printed Nar	me			Title	<u></u> -		Date	