

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33569
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-155
7. Lease Name or Unit Agreement Name	NEW MEXICO O STATE NCT-1
8. Well No.	39
9. Pool Name or Wildcat	VACUUM UPPER PENN

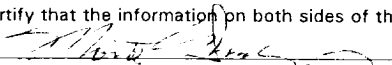
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT-1	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 39	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat VACUUM UPPER PENN	
4. Well Location Unit Letter <u>G</u> : <u>2075</u> Feet From The <u>NORTH</u> Line and <u>2110</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 12/31/96	11. Date T.D. Reached 1/28/97	12. Date Compl. (Ready to Prod.) 2/21/97	13. Elevations (DF & RKB, RT, GR, etc.) 3997' GR	14. Elev. Csghead 3997'	
15. Total Depth 10,300'	16. Plug Back T.D. 10,300'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-10,300'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,145'-10,230' (VACUUM UPPER PENN)				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR-CCL, CNL-NGT, NGR, CBL, GR-DLL				22. Was Well Cored NO	

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1480'	14 3/4"	800 SX, CIR 135 SX	
8 5/8"	32#	5310'	11"	2125 SX, CIR O SX	
5 1/2"	17#	10,300'	7 7/8"	1000 SX, CIR O SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,230'	
26. Perforation record (interval, size, and number) 10,145'-10,217'; 10,102'-10,230' (2 JSPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,102'-10,230' AMOUNT AND KIND MATERIAL USED ACID: 13,000 GALS 15% NEFE HCL			

28. PRODUCTION							
Date First Production 3/5/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachment			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE		DATE
	Engr Asst		7/11/97
TYPE OR PRINT NAME		Telephone No.	
Monte C. Duncan		397-0418	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1503'	T. Canyon
T. Salt	1611'	T. Strawn
B. Salt	2634'	T. Atoka
T. Yates	2820'	T. Miss
T. 7 Rivers	3124'	T. Devonian
T. Queen	3692'	T. Silurian
T. Grayburg	4021'	T. Montoya
T. San Andres	4356'	T. Simpson
T. Glorieta	5860'	T. McKee
T. Paddock	5991'	T. Ellenburger
T. Blinebry	6271'	T. Gr. Wash
T. Tubb	7305'	T. Delaware Sand
T. Drinkard	7471'	T. Bone Springs
T. Abo	7919'	T.
T. Wolfcamp	9254'	T.
T. Penn	10105'	T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3683'	3683'	SAND, DOLOMITE				
3683'	4022'	339'	DOLOMITE				
4022'	4323'	301'	DOLOMITE (OIL)				
4323'	5885'	1562'	SANDY DOLOMITE (OIL)				
5885'	6007'	122'	DOLO & LIMESTONE (OIL)				
6007'	6300'	293'	DOLOMITE (OIL)				
6300'	7308'	1308'	SANDY DOLOMITE				
7308'	7482'	174'	DOLOMITE (OIL)				
7482'	7939'	457'	DOLOMITE (OIL)				
7939'	9255'	13165'	LIMESTONE & DOLO (OIL)				
9255'	10003'	748'	LIMESTONE (OIL)				