

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. <u>20-023-33569</u> <u>30-015-29284</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name NEW MEXICO 'O' STATE NCT-1
8. Well No. 39
9. Pool Name or Wildcat VACUUM UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. Box 2100, Denver Colorado 80201	4. Well Location Unit Letter <u>G</u> <u>2075</u> Feet From The <u>NORTH</u> Line and <u>2110</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3997'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- CLEAN OUT CMT 10,202' TO PBTD 10290'. CIRC 2% KCL. TOH. RU SCHLUMBERGER & RUN CBL 10290' - 7900'. 02-16-97.
- RU SCHLUMBERGER. RAN CBL/CCL @ 800 PSI FROM PBTD (WL) @ 10282'-3400'. TOC @ 3550'. BOT OF CSG @ 5310'. 02-20-97.
- PERF'D THE UPPER PENN ZONE 10145' - 10217 W/2 JSPF. 02-21-97.
- BULLHEAD 1000 GALS 15% HCL NEFE ACID DOWN TBG. DISPLACED W/ 65 BBLS 2% KCL WATER. 02-22-97.
- PERF'D F/10102'-10230' W/ 2 JSPF. 02-26-97. TIH W/ PKR & SET @ 10072'. DOWELL ACIDIZED W/ 13,000 GALS 15% ACID. 02-27-97.
- ND BOP. NU HEAD. RUN 2-1/2" X 1-3/4" X 24' PUMP, K-BARS, RODS. 03-10-97.
- SET PUMPING UNIT 03-04-97. STARTING PUMPING UNIT @ 12:00 PM. 03-05-97. MIRUSU ON WELL TO PULL RODS & TBG. 03-22-97.
- RIH W/ 2 1/2" X 1-3/4" X 24' PUMP, K-BARS, RODS. PUT WELL ON TEST @ 12:00 PM ON 03-23-97.
- INSTALLED PORTABLE TEST UNIT. 03-25-97.
- RU GRAY WL. RAN PRODUCTION SURVEY F/0800-1410 HRS. 04-06-97. PUMP WELL ON TEST. 04-07-97.
- MIRUSU. KILL WELL. TOOH W/RODS, K-BARS & PUMP. 04-09-97.
- TIH W/RBP TO 10200'. RU SCHLUMBERGER. CORRELATE DEPTH TO OH LOGS. RD SCHLUMBERGER. SET RBP @ 10176'. 04-10-97.
- TOH W/ TBG. TIH W/ MA, MTS, TAC, SN, 2-7/8" TBG. ND BOP, NU HEAD. TIH W/ 2 1/2" X 1 3/4" X 24' PUMP, K-BARS, RODS. 04-11-97.
- PULL PUMP & RODS. INSTALL BOP. TOH W/ TBG. 05-10-97.
- RU SCHLUMBERGER. SET RBP @ 10,100'. PERF'D W/ 2 JSPF: F/ 9944'-9986', 10,000'-10,048'. TIH W/ PKR TO 9900'. 05-11-97.
- SPOT 10 BBLS ACID TO BOTTOM OF TBG. ACIDIZED W/9000 GALS. UNSET PKR. 05-13-97. POP THROUGH TEST UNIT. 05-15-97.
- PERF'D W/ 2 JSPF: 9303'-43', 9346'-53', 9365'-73', 9376'-85', 9389'-90', 9408'-12', 9414'-17', 9421'-34', 9480'-84', 9508'-15', 9555'-63' 9572'-76', 9587'-90', 9680'-86', 9724'-41', 9813'-17', 9882'-86'. 284 HOLES. 05-31-97.
- SPOT 5 BBLS OF 15% ACID FROM 9900'-9500'. TOOH W/ PKR TO 9397'. SET PKR. PUMPED 15,000 GAL OF 15% HCL. 06-01-97.
- TIH W/ PROD TBG. RUN 2 1/5" X 1 3/4" X 24' PUMP, K-BARS. 06-10-97.
- OPT: 144 BO, 70 BLW, 73 MCF IN 24 HOURS. 06-16-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham TITLE Eng. Assistant.

DATE 6/20/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ORIGINAL SIGNED BY
DISTRICT SUPERVISOR

JUN 24 1997