P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

Submit to Appropriate District Office 5 Copies

DISTRICT IV P.O. Box 2088	B, Santa Fe,	, NM 87504-2 DE			anta re, N				oo N TO TRANSF		AMENDE	ED REPOR	
<u>l.</u>			perator Name			IND A	UTHOR	CIZATIO		RID Nui	mber		
TEXACO EX	(PLORATION AT INC.)		•			D in	THE PO). L		022351			
TEXACO EXPLORATION & PRODUCTION IN CHILL HAS BEEN PLACED 205 E. Bender, HOBBS, NM 88240 DESIGNATED BELOW IF YOU NOTIFY THIS OFFICE.							DO NOT CONCUR			³ Reason for Filing Code NW			
	Number 025-33570		⁵ Poo VAC				me 1 ATOKA	R-107	95 191	96454			
	roperty Cod 11096						y Name E BA			⁹ Well No. 14			
10 Surfac	e Locatio	n				·	,			,			
l or lot no. A	Section 36	Township 17-S	. •		Feet From 990			Feet From The 330	East/West Line		County LEA		
11 Bottor	n Hole Lo	cation											
JI or lot no.	or lot no. Section To		Range	Lot.ldn	Feet From	The	North/South Line		Feet From The	East/West Line Col		County	
Lse Code S	13 Produci	ng Method Co F	de ¹⁴ Gas Cor	nnection Date	16 C-125	9 Permit	t Number	16 (C-129 Effective Date	}	¹⁷ C-129	Expiration Dat	
l. Oil and	d Gas Tra	insporters							-				
18 Transporter OGRID			19 Transporter Name and Address			²⁰ POD		²¹ O/G	POD ULSTR Location and Description				
022682		TEXAS NEW MEXICO PIPELINE P.O. BOX 2528				2476210		0	O-25-17S-34E LEA, N.M.				
			HOBBS, N.M. 88240			2818130			(N.M. N, O, Q, & BA BATTERY)				
022345		TEXACO E & P INC. P.O. BOX 4325, 36TH FLR, GAS ACCT. HOUSTON, TEXAS 77210-4325				2010130		G	A-36-17S-34E LEA, N.M. (WELL LOCATION)				
· Produc	ed Water												
²³ POD ²⁴							POD ULSTR Location and Description						
	76250		 		O-25-17	7S-34E	, LEA, N.!	И. (N.M. N,	O,Q, & BA BATTE	RY)			
	ompletion	Data	26 Boody Dat		27				20		29		
²⁵ Spud Date 9/11/96			²⁶ Ready Dat 12/26/96	²⁷ Total De _i 11,500				²⁸ PBTD 11,300'		Perforations 11,121' - 11,234'			
³⁰ HOLE SIZE			31 CASING & TUBING SIZE					DEPTH SE	•	33 SACKS CEMENT			
4 3/4"			11 3/4"			1500'			800 SX, CIR				
7 7/8"			8 5/8" 5 1/2"	•	·	530				1740 SX, CIR 130			
			13 112			11,	.500'		230	00 SX, CIR	325		
Well Te	st Data												
11/24/96		11	11/13/96		ate of Test 12/31/96		³⁷ Length of Tes: 24		³⁸ Tubing Pressure 425#		³⁹ Casir	ng Pressure	
	40 Choke Size 41 O		1 - Bbls. 33	⁴² Water - Bb 54		⁴³ Gas - MC 844			⁴⁴ AOF		⁴⁵ Test	Method F	
Division have	been complie	d with and that	ns of the Oil Conse the information giv wledge and belief.				pprove		ONSERVAT			N	
ignature Total Care							Approved By:						
inted Name	-	nte C. Duncar	n			_ ''	me:						
tle Engr Asst			7				Approval Date:						
		401 to 201 to 201	Telephoi		7-0418								
it this is a ch	ange of opera	ator fill in the OG	RID number and n	ame of the prev	vious operator								
	Previous	Operator Sig	gnature	Printed	Name				Т	itle		Date	