DISTRICT I P.O. Box 1980 DISTRICT II P.O. Box Draw DISTRICT III 1000 Rio Brazo DISTRICT IV P.O. Box 2088		Energy, Minerals and Natural Resources Department Revised Februa						ctions on back District Office 5 Copies					
I.	, Santa i e,	REQ		DR ALLO	NABLE	AND A	UTHORIZ		N TO TRANSP	ORT			
				<sup>2</sup> OGRID Number 022351									
					7	<sup>3</sup> Reason for Filing Code							
205 E. Bende	5, NIVI 00240					₩ RT, 10950 BBLS FOR NOV. 1996							
<sup>4</sup> API Number 30-025-33570				<sup>5</sup> Pool Name VACUUM ATOKA					<sup>6</sup> Pool Code 96454				
<sup>7</sup> Property Code				<sup>8</sup> Property Name				·	<sup>9</sup> Weil No.				
11 10	11096					STAT	E BA					14	
Surfac	Surface Location			Range Lot.Idn Feet From Th				h Line	Feet From The	et From The East/West Line Cou		County	
A	36	17-S	34-E	LOUIDIT		990	North/South Line NORTH		330	EAST LEA		•	
11 Bottor	n Hole Lo	ocation			<u> </u>				· · · · · · ·	····			
Ul or lot no.	Section			Lot.ldn	Feet From Th		e North/South Line		Feet From The	East	East/West Line County		
<sup>12</sup> Lse Code S	<sup>13</sup> Produci	rcing Method Code <sup>14</sup> Gas Co		nnection Date	<sup>15</sup> C-129 Perm		mit Number <sup>16</sup> C		C-129 Effective Dat	9 Effective Date 17 C-129 Exp		Expiration Date	
<u> </u>	Oil and Gas Transporters <sup>8</sup> Transporter <sup>19</sup> Transporter N			ame 20			POD <sup>21</sup> O/G			22 POD ULSTR Location			
OGRID	OGRID		and Address			2476210		0		and Description			
02268218		P.	TEXAS NEW MEXICO PIPELINE P.O. BOX 2528			21102	24/02/0		LEA, N.M. (N.M. N, O, Q, & BA BATTERY)				
		·····	BS, N.M. 88			2818130 G			A-36-17S-34E				
022345 P.C		P.O. BOX 4325	TEXACO E & P INC. P.O. BOX 4325, 36TH FLR, GAS ACCT.				50	9	LEA, N.M. (WELL LOCATION)				
	HOUSTON	USTON, TEXAS 77210-4325											
										-			
								2 · · · · · · · · · · · · · · · · · · ·					
JV. Produc	ed Wate	r				-							
23	<sup>24</sup> POD ULSTR Location and Description												
Ļ	76250			O-25-17S-34E, LEA, N.M. (N.M. N,O,Q, & BA BATTERY							! 		
V. Well C			27	<sup>7</sup> Total Dep	al Depth <sup>28</sup> PBTD <sup>29</sup> Perforations								
<sup>25</sup> Spud Date			<sup>2fl</sup> Ready Date								1 offordationo		
30	HOLE SIZE	Ē	<sup>31</sup> CASING & TUBING SIZ			<sup>32</sup> DEPTH			SET 3		<sup>33</sup> SACKS CEMENT		
												<u> </u>	
				·									
VI. Well Te	est Data	l				I					· · · · · · · · · · · · · · · · · · ·		
						of Test <sup>37</sup> Length of Te			<sup>38</sup> Tubing Pressure <sup>39</sup> Casing Pressure			ng Pressure	
	<sup>10</sup> Choke Size <sup>41</sup> Oil - Bbls.			<sup>42</sup> Water - Bbls.			<sup>43</sup> Gas - MCF					t Method	
<sup>46</sup> I hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							Approved By:						
Signature							Approved By: ORIGRAD SOUTH SEXTON						
Signature boto Anuta							Title:						
Printed Name	onte C. Duncan	· · · ·			100								
Title Eng					Approval Date:1 5 1996								
	/13/96	<u> </u>	Telepho		7-0418								
47 If this is a change of operator fill in the OGRID number and name of the previous operator													
Previous Operator Signature Printed Name Title Date												Date	

DeSoto/Nichols 12/93 ver 1.10