

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REC-11/96

APR 12 1997

ROBERT L. HOBBS

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

BLM - CRA

February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-27572
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation Gem Federal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) W/2, Section 35, T-19-S, R-33-E	8. Well Name and No. Gem 35 Federal #1
	9. API Well No. 30-025-33572
	10. Field and Pool, or Exploratory Area E. Gem (Yates)
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Co. proposes to plug and abandon the above referenced well. The proposed plugging procedure is as follows:

- 1) Set CIBP @ 3155' (50' above top perfs) and dump bail 35' cement on top using Class "C" Neat cement. (4 sx, 1.32 yield)
- 2) Load hole with 9.5 ppg mud laden brine water.
- 3) Mix and spot 100' plug (10 sx Class "C" Neat, 1.32 yield) @ 2990'-3090'.
- 4) Cut and pull 5-1/2" casing from + 2600' to surface.
- 5) Mix and spot 100' plug from 2690' to 2790' (30 sx Class "C" Neat, 1.32 yield).
- 6) Mix and spot 100' plug from 1250' to 1350' (67 sx Class "C" Neat, 1.32 yield).
- 7) Mix and spot 10 sx surface plug.
- 8) Weld on plate and install dry hole marker.

50' in & 50' out of top of 5" casing stub

CERTIFIED #P 960 132 326 - JDL:PGO

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date 4/1/97

(This space for Federal or State office use)

Approved by ORIG. SGD. DAVID R. GLASS

Title PETROLEUM ENGINEER

Date APR 04 1997

Conditions of approval, if any:

See ATTACHED FOR
CONTINUATION OF FORM