

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33582
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	009166
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2739
8. Well No.	393
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
RKB 3955', GL 3936'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter K : 1650 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 27 Township 17S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
RKB 3955', GL 3936'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PERF & STIMULATE GB/SA INTERVAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/06/97 MIRU POOL DDU #670, CHG OUT BLND FLNG & INSTALL WH & FLNG, UNLD & TALLY TBG, PU GIH W/8-5/8" SCRAPER & TBG, TAG @ 4756', PU T/4746', SISD.
10/07/97 NU BOP, CIRC HOLE W/FR WTR, CLOSE BOP & TST T/500# OK, RU SWAB, SWAB FL T/+/-1000' F/SURF, RD SWAB, COOH LD SCRAPER, SISD.
10/08/97 MIRU HLS, PERF W/4" CSG GUNS W/PREM CHRGS @ 120 DEG PHAS: 4572-92' 20' 41 SH, 4462-82' 20' 41 SH, 4393-4450' 57' 115 SH, 4376-90' 14' 29 SH, 4340-74' 34' 69 SH, PERFS @ 2 SPF, RDMO HLS, SISD.
10/09/97 MIRU TBG TSTRS, PU 8-5/8" RBP W/BHP GAUGES BELOW, 8-5/8" PKR W/2.31" F NIP 1 JT ABOVE & TST, RDMO TBG TSTRS, SET RBP @ 4600' MOVE UP & SET PKR @ 4560', SWB LWR ZN DRY, SI 1 HR 700' FL, REL PKR, GIH REL RBP & MOVE UP T/4560', RESET, TST T/1000#OK MOVE PKR T/4310', SET, SWAB TST UP ZN, PTD SNDLN 2ND RUN, REL PKR, COOH.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 11-10-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 24 1997
CONDITIONS OF APPROVAL, IF ANY:

EVAC #2739-393 CONTINUED

10/10/97 GIH W/PKR & TBG, SET PKR @ 4310', MIRU JSI, GIH W/UPR BHP GAUGES, SET IN F NIP 1 JT ABOVE PKR, RDMO JSI, SISD.

10/13/97 MIRU JSI, GIH REL & COOH W/TOP SET BHP GAUGES, RDMO JSI, REL PKR, COOH, GIH W/7-3/8" OD CUTLIP GUIDE W/WIRES IN ID, 1 JT 7-3/8" WASH PIPE & TBG, TRY T/CATCH SINKER BAR, COOH W/TLS, DIDN'T CATCH FISH, SISD.

10/14/97 FLOW DWN & PMP BRINE T/KILL, FIN COOH W/WASHPPIPE, PU GIH W/7-1/2" CUTLIP GUIDE, OVERSHOT W/1-3/4" GRAPPLE & TBG, PMP 270 BBL BRINE, CATCH FISH, COOH W/TLS & FISH, GIH W/RETRIEVING TL, REL RBP, SOOH, LOST RBP, GIH W/TL & TBG T/4100', COULDN'T LATCH ONTO RBP, SISD.

10/15/97 GIH W/TBG, PUSH RBP T/PBTD, COULDN'T LATCH, COOH, GIH W/OVERSHOT, CATCH RBP, COOH, GIH W/RBP, PKR, & TBG, SET RBP @ 4610' & PKR @ 4527', SISD.

10/16/97 MIRU HES, TST LINES, PMP 2000 GAL 15% FERCK ACID & 36 BBL FR WTR FLUSH: 2000 GAL ACID, 36 BBL FLUSH, ISIP 1914# T MIN 1313# 10 MIN 977# 15 MIN 770# MAX PRESS 2519# AVG PRESS 2497# AVG RATE 2.1 BPM, SI, RDMO HES, OPEN UP W/350# ON TBG, FLOW BK 3 BBL W/FL @ SURF REC 84 BBL, END FL @ 2700', RD SWAB, REL PKR, RETRIEVE RBP & MOVE T/4530' W/PKR @ 4527', LOAD & TST T/1000# OK, REL & MOVE PKR T/4246', LOAD & TST BKSIDE T/500# OK, SISD.

10/17/97 MIRU HES, TST LNS, PMP 12000 GAL 15% FERCK ACID DROPPING 1 1.4 SP, GR BALL EVERY 80 GALS, 600# RK SALT & 600# 100 MESH SALT IN 35 BBL GELL BRINE, 49 BBL FR WTR: BRK DWN W/14 BBL FR WTR, PMP 3000 GAL ACID W/37 BALLS, 100# RK SALT & 100# 100 MESH SALT IN 200 GAL BRINE; 3000 GAL ACID W/38 BALLS, 200# RK SALT & 200# 100 MESH SALT IN 40 GAL BRINE; 3000 GAL ACID W/37 BALLS 300# RK SALT & 300# 100 MESH SALT IN 600 GALS BRINE; 3000 GAL ACID W/38 BALLS; 35 BBL FR WTR FLUSH, ISIP 2110# 5 MIN 1632# 10 MIN 1442# 15 MIN 1291# SI, MAX PRESS 3118# AVG PRESS 2880# AVG RATE 5.24 BPM, RDMO HES, OPEN UP W/1000# ON TBG, FLOW BK ON 150# T/250#, REC 225 BBL, MIRU JSI, GIH W/BHP GAUGES, SD.

10/20/97 COOH W/BHP GAUGES, FLOW BK 200 BBL W/2% OIL CUT, SISD.

10/21/97 FLOW T/TK F/2 HRS, KILL, REL PKR & RBP, COOH, GIH W/PROD TBG, ND BOP, FLNG UP WH, SWAB/FLOW T/FLOWLINE, LEAVE OPEN T/FLOWLINE, DIED OVERNIGHT.

10/22/97 SWAB/FLOW T/FLOWLINE, SD.

10/23/97 RDMO DDU.

10/24/97 PLUMB UP F/PLUNGER LIFT.

10/27/97 HK UP F/PLUNGER LIFT, DROP PLUNGER, LEAVE PMPNG/FLOWING T/FLOWLINE, REGULATOR BLEW OUT CAUSING WELL T/SI.

10/28/97 PMP/FLOW ON PLUNGER LIFT, NO TST.

10/29/97 PMP/FLOW 24 HRS NO TST.

10/30/97 PMP/FLOW 24 HRS, NO TST, LINEING OUT PLUNGER LIFT.

10/31/97 PMP/FLOW 24 H4S, NO TST, LINEING OUT PLUNGER LIFT.

11/03/97 10/31 - 11/2 - LINE OUT PLUNGER LIFT, NO TST.

11/04/97 PMP/FLOW 24 HRS T/SEP, ON TST.

11/05/97 PMP/FLOW 24 HRS, TST 15 BOPD 198 BWPD 128.1 MCF 90% CO2.

11/06/97 PMP/FLOW 24 HRS, TST 7 BOPD 263 BWPD 51.4 MCF 94% CO2.

11/07/97 PMP/FLOW 24 HRS, TST 10 BOPD 218 BWPD 148.1 MCF 94% CO2.

COMPLETE DROP F/REPORT

