

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-33582

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

19490

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Plug back to 4800'

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Henry Petroleum Corp.

3. Address of Operator

3525 Andrews Hwy. - Suite 200 - Midland TX 79703-5048

7. Lease Name or Unit Agreement Name

STATE -27-

8. Well No.

1

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1980 Feet From The West Line
Section 27 Township 17-S Range 35-E NMPM Lea County

10. Date Spudded

09/27/96

11. Date T.D. Reached

11/06/96

12. Date Compl. (Ready to Prod.)

12/04/96

13. Elevations (DF & RKB, RT, GR, etc.)

3936' GR

14. Elev. Casinghead

15. Total Depth

13,000

16. Plug Back T.D.

4,800

17. If Multiple Compl. How Many Zones?

- -

18. Intervals Drilled By

Rotary Tools
0 - 13000'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

None

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Sonic, Micro-Laterlog, Compensated Neutron

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48 #	420	17-1/2	365 sx	None
8-5/8	32#	4850	11	1856 sx	None
5-1/2	17#	12043	7-7/8	460 sx	5732'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

11880 - 11904 - 32 gram - 84 holes

11655 - 11698 - 10.5 gram - 45 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11880 - 11904 2000 gals 7-1/2% HCl

11655 - 11698 2500 gals Morrow acid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Dry						Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Roy R. Johnson

Printed Name

Roy R. Johnson

Title

Regulatory Tech.

Date

03/25/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11241	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11334	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2873	T. Miss 12016	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3147	T. Devonian 12812	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4338	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5953	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 6008	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7632	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 7720	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 8253	T. Morrow Lime 11646	T. Wingate _____	T. _____
T. Wolfcamp 9700	T. _____	T. Chinle _____	T. _____
T. Penn 10844	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology