

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-33582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	19490

7. Lease Name or Unit Agreement Name

STATE -27-

8. Well No.

1

9. Pool name or Wildcat  
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

HENRY PETROLEUM CORP.

3. Address of Operator

3525 Andrews Hwy. - Suite 200 - Midland TX 79703-5048

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1980 Feet From The West Line

Section 27

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3936' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Plug Back to 4800' & Transfer well to ☒  
Phillips Petro. Co.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/22/97 Thru 03/12/97 - Well Shut In - Waiting on orders.

03/12/97 "Recap" - TD 13000' - Set 30 sx. cement plug from 12812'-12712' to plug back above Devonian zone to Morrow zone on 11/06/96 - Set 5-1/2" casing at 12043' w/460 sx. - Ran Temp. Survey - TOC @ 10745' - Drilled out cement to 12030' - Set Model "D" packer at 11799' & perf. 11900'-904', 11890'-898' & 11880'-885' - Set CIBP at 11780' & perf. 11692'-11698' & 11665'-11660' - Called & Talked to Mr. Paul Kautz, Geologist w/OCC on 3/10/97 on plugging well back - Will set 35' cement on CIBP a 11780' back to 11745' - Set CIBP at 11640' w/35' cement back to 11605' - Set 200' cement plug 11341'-11141' (Strawn) - Load hole with 10# brine mud & cut & pull 5-1/2" casing at 10700' - Set 100' plug (50' below & 50' above 5-1/2" stub) - Set 100' plug 10310'-10210' - 100' plug 8253'-8153' - 100' plug 5953'-5853' & 100' plug 4900'-4800' casing shoe at 4850' - Turn well over to Phillips Petroleum Company - Will send in Deviation Survey & C-104 when signed by Phillips Petro.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Roy R. Johnson*

TITLE

Regulatory Tech.

DATE 03/12/97

TYPE OR PRINT NAME

Roy R. Johnson

915-694-3000

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY DISTRICT SUPERVISOR

MAR 17 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: