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District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.

Same Oil & Gas Lease No. 19490	2040 Pacheco St.	70 025 BEE
STATE LET STAT	DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSCALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSCALS) 1. Type of Well: ONLY WELL ORS OF THE SERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSCALS) 2. Name of Operator HENRY PETROLEUM CORP. 3. Address of Operator SECION OF THE SERVOR. USE TO MINISTER TO THE SOUTH Line and 1980 Feet From The West Well Location Unit Letter K: 1650 Feet From The South Line and 1980 Feet From The West Section 27 Township 17-S Rape 55-E NMTM Lea 10. Elevation (Show Walcher Of F.REB., RT. GR. ac.) 3936' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORABILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONM TEMPORABILY ABANDON CHANGE PLANS OTHER. Completion Operations (Casing Test And Cement Jobs Service) Acidized Will and give perinent detail, including animoted data of sarring any proposed word; SEE RULE 1103. 11/08/96 thru 12/11/96: TD 13000' - Well Shut In. 12/10/96 thru 12/11/96: TD 13000' - PBTD 12030' - Drilled out cement to PBTD 12030' - Set packer at 11799' - Perf. 24 holes 11880 to 11885' - Acidized with 2000 gals. 7-1/28 HCl and 500 set per bibl. of nitrogen - Recovered load - Gas rate 57 MCFPD with FTP 45 # - Rate decreased to 28 MCFPD with FTP 20# in 14-1/2 hrs Shut well in 12/11/96: SITP 1950# - Opened well & blew down in 40 mins Shut well in 12/11/96 thru 01/09/97: Well Shut in - Waiting on further orders . 12/10/97 thru 01/09/97: Well Shut In - Waiting on further orders . 12/10/96 thru 12/15/96: SITP 1950# - Opened well & Devention & Materials Tech Acid Technology of the Complete All Complete	DISTRICT III	STATE X FEE
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APPROVED BY ---