

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	19490

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name STATE -27-	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator HENRY PETROLEUM CORP.		8. Well No. 1	
3. Address of Operator 3525 Andrews Highway - Suite 200 - Midland TX 79703-5048		9. Pool name or Wildcat Wildcat - Devonian	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>1650</u> Feet From The <u>South</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3936 GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/29/96 thru 10/07/96: Drilled 11" hole from 420' to TD 4850' - Rigged up & ran float shoe, 1 jt. 8-5/8" casing, float collar & 118 jts. of 8-5/8", 32#, M-80 & J-55, ST&C casing - Set at 4850' - Ran total of 8 centralizers - Rigged up Dowell and cemented with 1625 sx. 35:65 Poz Class "C", 6% D-20 & 5% D-44 plus 0.25#/sx D-29, 12.4 ppg - Tailed in with 231 sx Class "C" plus 2% CaCl₂ at 14.8 ppg - Displaced with 293 bbls. water - Circulated 140 sx cement to pit - Plug down at 4:00 PM 10/06/96 with 1500 psi - Plug held O.K. - WOC for 12 hrs. - Tested BOP to 1500# - Tested O.K.
10/08/98: Now drilling 7-7/8" hole at 5850'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy R. Johnson TITLE Regulatory & Materials Tech. DATE 10/09/96
TYPE OR PRINT NAME ROY R. JOHNSON 915-694-3000 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 21 1996
CONDITIONS OF APPROVAL, IF ANY: