

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	19490

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name STATE -27-	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. Well No. 1		
2. Name of Operator HENRY PETROLEUM CORP.	9. Pool name or Wildcat Wildcat - Devonian		
3. Address of Operator 3525 Andrews Highway - Suite 200 - Midland TX 79703-5048			
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>1650</u> Feet From The <u>South</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3936 GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SPUD, CASING & CEMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/28/96: T.D. 420' - Spudded 17-1/2" hole at 6:00 A.M. on 09/27/96.
Rigged up and ran 9 jts. of 13-3/8", 14.40# casing and set at 420'.
Dowell cemented with lead slurry 215 sx. Class "C" plus 4% D-20
Bentonite & 2% Sl CaCl² - Tailed in with slurry 150 sx. Class "C"
plus 2% CaCl² - Displaced with 53 bbls water - Circulated 20 sx.
cement to surface - Plug down at 1 PM 09/27/96 with 500 psi - Plug
held OK - WOC 12 hours - Tested casing with 500# for 30" - Tested OK -
Now drilling 11" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy R. Johnson TITLE Regulatory & Materials Tech. DATE 10/09/96
TYPE OR PRINT NAME ROY R. JOHNSON 915 - 694-3000 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 11 1996

CONDITIONS OF APPROVAL, IF ANY:

RS