District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

REGULATORY & MATERIALS TECH.

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Form C-101 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Santa Fe, NM 87505 Fee Lease - 5 Copies District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. ² OGRID Number HENRY PETROLEUM CORP. 3525 Andrews Highway - Suite 200 API Number Midland TX 79703-5048 30-025-3358 Property Code ⁵ Property Name Well No. 9491 STATE -27-1 ⁷ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County K 27 17S 35E 1650 South 1980 West LEA ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn North/South line Feet from the Feet from the East/West line County Proposed Pool 1 18 Proposed Pool 2 Wildcat Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation N 0 3936 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 26 Spud Date NO 12,900 Devonian FWA - Rig #25 10/01/96 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17 - 1/213 - 3/848# 400 325 Surface 12-1/4 8-5/8 32# 4850 2570 Surface 7-7/8 5 - 1/217# 12900 500 10,000' Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. B.O.P. Equipment: 13-5/8" x 10,000# Shaffer double ram and 13-5/8" x 10,000# Shaffer annular or 13-5/8" x 5,000# Cameron double ram with H2S service and 13-5/8" x 5,000# Hydril annular, 4" double valve 5,000# choke manifold, Koomey 6-station accumulator with remote closing unit. Permit Expires 1 Year From Approval Date Unless Drilling Underway 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: ORIGINAL SIGNED BY JUNEY SEXTON Printed name: ROY'R. JOHNSON Title:

Approval Date: SEP

Expiration Date:

C-101 Instructions

23

Measurements and dimensions are to be it. at/inches. Well locations will refer to the New Me...co Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State
 - P Private
- 15 Ground level elevation above sea level
- 16 intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP

program. Attach additional sheets if necessary.

The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.



DISTRICT I P.O. Ber 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT II P.O. Brower DD, Artenia, RM 86211-0719

DISTRICT III 1000 Rio Brance Rd., Axteo, NM 87410 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT IV P.O. BOX 2008, SANTA PR. N.M. 87804-2088

- 1980' -

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

	Number	ran		Pool Code		1///	Pool Name		
30.025-33582			-V		Wildcat	Devonio	27		
Property Code		Property Name STATE 27					Well Number		
155453		Operator Name HENRY PETROLEUM CORP.			Elevation 3936				
					Surface Loc	ation			
L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	17 S	35 E		1980	WEST	1650	SOUTH	LEA
	······································		Bottom	Hole Lo	cation If Diffe	erent From Sur	face		
L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fost from the	East/West line	County
HO NO ALLO		ILL BE AS	signed	TO THIS	der No. COMPLETION UIT HAS BEEN	ONTIL ALL INTER APPROVED BY	ESTS HAVE BETHE DIVISION	EEN CONSOLIDA	\TED
40		ILL BE AS	SIGNED '	TO THIS	COMPLETION (JNTIL ALL INTER APPROVED BY 7	OPERATO I hereby contained hereic	OR CERTIFICAT y certify the the tay is to true used comple	TON formation ste to the
40		ILL BE AS	SIGNED '	TO THIS	COMPLETION (ONTIL ALL INTER APPROVED BY	OPERATO I hereb contained hereic test of my learn ROY R. Printed Name REGULAT	OR CERTIFICAT y certify the the top is true and comple niedge and belief. JOHNSON	TON formation the to the

Anterty correct that the well leaded a shown on this plat was plotted from field notes of soluti surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

AUGUST 13, 1996

Date Surveyed Signature & Seal of Professional Surveyor

RES

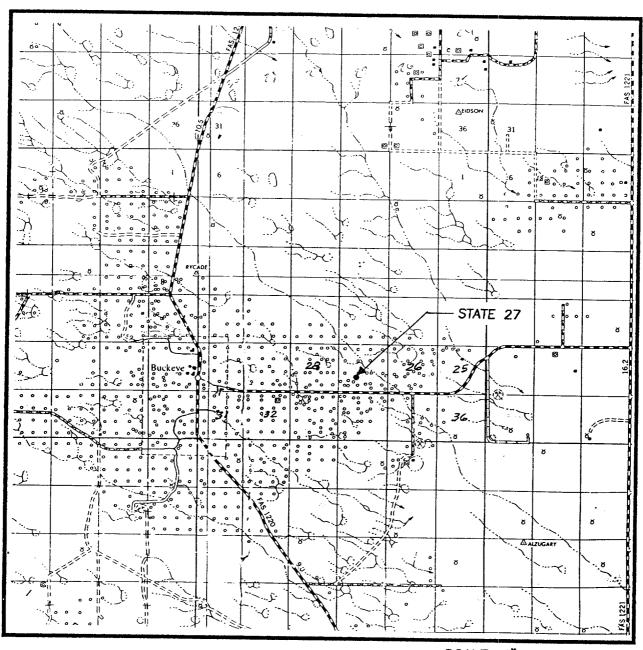
WO. Num. 96-11-1010

Cortificate No. JOHN W. WEST RONALD J. EDSON

676 SON 3239 12641



VICINITY MAP



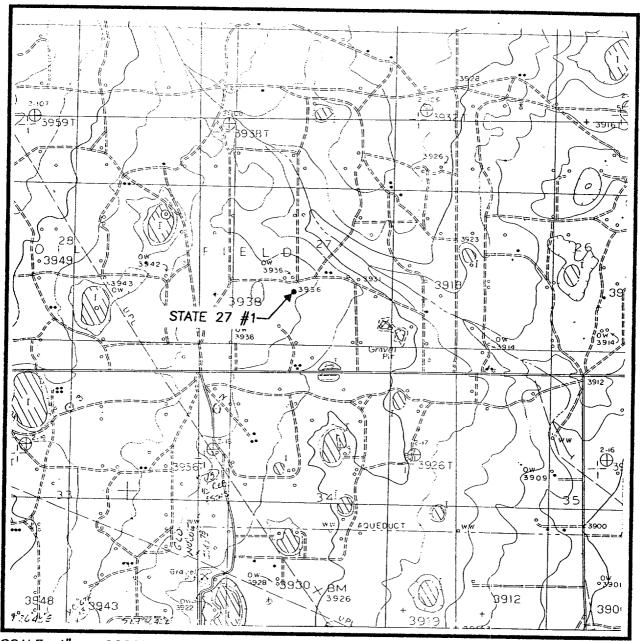
SCALE: 1" = 2 MILES

SEC. 27	TWP. 17-S RGE. 35-E
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	N 1980' FWL & 1650' FSL
ELEVATION_	3936'
OPERATOR <u>I</u>	HENRY PETROLEUM CORP.
LEASE	STATE 27

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

CONTOUR INTERVAL: LOVINGTON, N.M., NW - 5'

SEC. 27 TWP. 17	7 <u>-S</u> RGE. <u>35-E</u>					
SURVEY	N.M.P.M.					
COUNTY	LEA					
DESCRIPTION 1980	FWL & 1650' FSL					
ELEVATION	3936'					
OPERATOR <u>HENRY PETROLEUM CORP.</u> LEASESTATE 27						
LEASE	SIAIE 27					
U.S.G.S. TOPOGRAF	PHIC MAP					
LOVINGTON, N.M.,	SW					

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

