

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐			1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ DRY HOLE ☐		
2. Name of Operator MARALO, INC.			8. Well No. 1		
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702			9. Pool name or Wildcat WILDCAT		
4. Well Location Unit Letter <u>A</u> : <u>870</u> Feet From The <u>NORTH</u> Line and <u>1180</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>17S</u> Range <u>38E</u> NMPM LEA County					
10. Date Spudded 12/02/96	11. Date T.D. Reached 12/28/96	12. Date Compl. (Ready to Prod.) -	13. Elevations (DF & RKB, RT, GR, etc.) 3702' GR	14. Elev. Casinghead	
15. Total Depth 11,750'	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 0-TD	19. Producing Interval(s), of this completion - Top, Bottom, Name N/A	
21. Type Electric and Other Logs Run GR/CNL/LDT/AIT/BHC			22. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run GR/CNL/LDT/AIT/BHC			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	492'	17-1/2"	495 SXS PREM CL. "C"	
8-5/8"	32#	5020'	11"	1200 SXS PP LT. + 200 SX "C"	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
N/A					SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number) N/A			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) -			Well Status (Prod. or Shut-in) DRY-PLUGGED
Date of Test N/A	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A			Test Witnessed By		
30. List Attachments DEVIATION SURVEY, LOGS (1 SET OF 4), DST SUMMARY.					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Dorothea Logan</u>		Printed Name <u>DOROTHEA LOGAN</u>		Title <u>REGULATORY ANALYST</u> Date <u>01/08/97</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy _____
Salt _____
Salt _____
Yates _____
7 Rivers _____
Queen _____
Grayburg _____
San Andres _____
Glorieta _____
Paddock _____
Blinberry _____
Tubb _____
Drinkard _____
Abo _____
Wolfcamp 9584'
Penn _____
Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11,182'
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chirle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1060	1060	REDBED				
1060	2297	1237	REDBED & ANHY				
2297	3896	1599	ANHY & SALT				
3896	5020	1124	ANHY				
5020	6215	1195	ANHY & DOLO				
6215	6965	750	LIME				
6965	8065	1100	DOLO				
8065	9030	965	DOLO, LIME & SHALE				
9030	9457	427	LIME & SHALE				
9457	9957	500	SAND				
9957	10207	250	LIME & SHALE				
10207	10880	673	LIME & SAND				
10880	11141	261	LIME & SHALE				
11141	11299	158	LIME				
11158	11750	451	LIME & SHALE - TD				