

# OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33587
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1030

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>	7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 56
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

4. Well Location Unit Letter <u>O</u> : <u>100</u> Feet From The <u>SOUTH</u> Line and <u>2450</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
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10. Date Spudded 10/24/96	11. Date T.D. Reached 10/30/96	12. Date Compl. (Ready to Prod.) 11/20/96	13. Elevations (DF & RKB, RT, GR, etc.) 4030' GR	14. Elev. Csghead 4030'
15. Total Depth 4800'	16. Plug Back T.D. 4750'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools O-4800'

19. Producing Interval(s), of this completion - Top, Bottom, Name 4558'-4712' (VACUUM GRAYBURG SAN ANDRES)	20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-SONIC;GR-DSN-SDL-SGR-CAL;GR-DSN,GR-CCL	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1555'	11"	550 SX, CIR 161 SX	
5 1/2"	17#	4800'	7 7/8"	1100 SX, CIR 327 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4511'	4514'

26. Perforation record (interval, size, and number) 4558'-4560', 4568'-4578', 4586'-4591', 4638'-4641', 4646'-4652', 4659'-4662', 4666'-4688', 4690'-4694', 4698'-4712' (4 JSFP, .4" HOLE, 69', 276 HOLES, 120 DEGREE PHASING)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4558'-4712' AMOUNT AND KIND MATERIAL USED ACID: 6000 GALS 15% HCL
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By HENLEY	

30. List Attachment DEVIATION SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u> DATE <u>12/11/96</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	Telephone No. <u>397-0418</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1592'	T. Canyon
T. Salt	1718'	T. Strawn
B. Salt	2761'	T. Atoka
T. Yates	2946'	T. Miss
T. 7 Rivers	3291'	T. Devonian
T. Queen	3899'	T. Silurian
T. Grayburg	4253'	T. Montoya
T. San Andres	4602'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1592'	1592'	RED BED				
1592'	2761'	1169'	ANHYDRITE				
2761'	3291'	530'	ANHYDRITE & SALT				
3291'	4253'	962'	ANHYDRITE				
4253'	4800'	547'	LIME				
		4800'	TOTAL DEPTH				
		4750'	PBTD				