

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	5. Lease Designation and Serial No. NM 052
2. Name of Operator Mallon Oil Company	6. If Indian, Allotee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL and 330' FWL (SW SW) Unit M Sec. 34, T19S-R34E	8. Well Name and No. Mallon 34 Federal No. 15-17
	9. Well API No. 30-025-32847-33589
	10. Field and Pool, or Exploratory Area Lea Delaware, NE
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company drilled 8-3/4" hole from 1500' to 5300', experienced minor loss of circulation at 4000'. Propose to run 7" csg to 5300' with annular packer at 3800', DV tool at 3799'. First stage cement with 250 sacks Lite cement followed by 285 sacks Class C cement, set packer, open DV tool. Second stage cement with 430 sacks lite cement. Close DV tool. Cement top at 1200' from surface. Drill 6.125" hole from 5300' to approved TD 8300'. Run 5" liner from 8300' to 5000', cement to liner top.

DATE
JUN 21 3 19 PM '96
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Duane C. Winkler Title: Production Superintendent Date: 6-21-96

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By (ORIG. SCD.) JOE G. LARA Title: PETROLEUM ENGINEER Date: 6/21/96

Conditions of approval, if any: