

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33594																															
5. Indicate Type Of Lease STATE ☒ FEE ☐																															
6. State Oil & Gas Lease No.																															
7. Lease Name or Unit Agreement Name HOOVER 32																															
8. Well No. 1																															
9. Pool name or Wildcat VACUUM-DRINKARD																															
10. Date Spudded 09-28-96																															
11. Date T.D. Reached 10-19-96																															
12. Date Compl.(Ready to Prod.) 12-11-96																															
13. Elevations(DF & RKB, RT, GR, etc.) 3943' GL																															
14. Elev. Casinghead ----																															
15. Total Depth 9500'																															
16. Plug Back T.D. 9280																															
17. If Multiple Compl. How Many Zones?																															
18. Intervals Drilled By Rotary Tools 0-9500'																															
19. Producing Interval(s), of this completion - Top, Bottom, Name 7820-7950 & 7730-7790 Drinkard																															
20. Was Directional Survey Made YES																															
21. Type Electric and Other Logs Run LDT, CAL, BHC, NGT, GR																															
22. Was Well Cored NO																															
23. CASING RECORD (Report all strings set in well)																															
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented																															
Test Witnessed By D.W. Nelson																															
30. List Attachments Deviation Survey, Logs																															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																															

Signature

Printed
Name

JEFF A. DETHROW CPL

Title

ContractLandman

Date

01-28-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2831
 T. 7 Rivers 3119
 T. Queen 3676
 T. Grayburg 4042
 T. San Andres 4354
 T. Glorieta 5934
 T. Paddock 6199
 T. Blinbry 6423
 T. Tubb 7458
 T. Drinkard 7613
 T. Abo 8118
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6500	6900	400	DOLOMITE, SANDSTONE, CHERT	8750	9250	500	DOLOMITE, MINOR LIMESTONE
6900	7400	500	DOLOMITE	9250	TD	250	DOLOMITE, LIMESTONE
7400	7500	100	DOLOMITE, SDSTONE, LMSTONE				
7500	8050	550	DOLOMITE, MINOR CHERT				
8050	8250	200	DOLOMITE, LIMESTONE, SHALE				
8250	8450	200	DOLOMITE, LIMESTONE				
8450	8650	200	DOLOMITE				
8650	8750	100	DOLOMITE, LIMESTONE				