District III

State of New Mexico ergy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

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PO Box 2088, Santa Fe			r ead A	TIOTIA	DI E AND							
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Shell Western	E&P	Inc.	iator name a	IKI Address				1	OGRID	Number		
P.O. Box 576 THIS WELL HAS B					EEN PLACED IN THE POOL			020676				
Houston, TX 77001				DESIGNATED BELOW. IF YOU DO NOT CONCUL.					<sup>3</sup> Reason for Filing Code  NW (TEST ALLOWARI F FYPTRED			
4 API N	Number		5 Pool Name R-107									
30-025	-33594	<u> </u>	VACUUM DRINKARD					-97				
<sup>7</sup> Property Code <b>19488</b>			8 Property Name					9 Well Number				
		Location			HOOVE	R 32					1	
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н	32	T17S	R35E	Lot. Idn	Feet from the	North/Sout		Feet from the	East/W	Vest line	County	
<sup>11</sup> Bot		Hole Loca		<u> </u>	2231	NORT	Ή	385	E/	AST	LEA	
	ction	Township	Range	Lot. Idn	Feet from the	North/Sout						
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7. Produced V	Water	BIAINED.	AGEST : PO	N 10 R-40			d Descri	iption				
. Produced V	Water	Data		N 10 R-40	<sup>24</sup> POD ULS							
Well Compl	Water	Data 26 Res	ady Date		24 POD ULS	TR Location an	<sup>28</sup> F	iption		29 Perfo	rations	
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