Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-80

District Office		- 11000aiccs Department	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATI		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-33594
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE X FEE
	050 4410 050		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
- " - " - " - " - " - " - " - " - " - "		7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:		HOOVER 32	
OIL GAS WELL WELL	OTHER		
2. Name of Operator	Office		
Shell Western E&P, Inc	<u>. </u>		8. Well No.
3. Address of Operator P. O. POV 576 HOUSTON	TV 77004		9. Pool name or Wildcat
P. O. BOX 576 HOUSTON, 4. Well Location	TX 77001		NORTH VACUUM-ABO & VACUUM; DRINKARD
Unit Letter H : 2231' Feet From The NODTH 2054			
		Zaine alide Oc	Feet From The EAST Line
Section 32	Township T175	Range R35E	NMPM LEA County
		ther DF, RKB, RT, GR, etc.	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF IN	TENTION TO:	SILE	SECUENT DEPORT
PERFORM REMEDIAL WORK		JOB.	SEQUENT REPORT OF:
=	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CEM	- 1 100 MAD VOVIADOIAWEIAI
OTHER:	П	1	100 000
12 Page 1 P			//2° CSG ⊠
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
and brobert			
OCTOPED 20 1000			
OCTOBER 20, 1996			
Ran 38 jts 5.5" K55 17# (1580'), Ran 180 jts 5.5" K55 15.5# (7995'), Ran 3 jts. 5.5" K55 17# (125'). DV tool @ 5803, flag its@ 8674 % 6107, Shan @ 0500, 53			
(125'). DV tool @ 5803, flag jts@ 8674 & 6107. Shoe @ 9500, float collar @ 9416 ft. Ran 20			
centralizers from 9490 to 7860'.Ran 2 centralizers @ 8510 & 8490. Cement 1 st stage w/1260			
sks class "H" w/ 1%FL62, 1% BA58, 2% KCL, .2% CD32 & .2% ASA301. Mixed to 15.2#, yield 1.27.			
Bumped plug w/ 2000#. Circ thru DV tool @ 5803, circ out 406 sks cement. Cemented 2 ND stage W/ 150 sks class "C" w/ 3% SMS. 25% CACL 5% C.S. followed w/ 500			
w/ 150 sks class "C" w/ 3% SMS, .25% CACL, .5% C.S. followed w/ 500 sks class "C" w/ .8% FL25, .15% FL52 & .1 SMS. Mixed to 15.1# yield 1.27. Bumped plug w/ 1400#. Closed DV tool. All OK			
Plug down. Rig relea	nixed to 15.1# yield 1.2	/. Bumped plug w/ 1	400#. Closed DV tool. All OK
bereby certify that the infortal in the			
I hereby certify that the information above is true	and complete to the best of my knowledge	and belief.	
SIGNATURE	тт	EContract Landma	n DATE10/24/96
TYPE OR PRINT NAME Jeff A. Det			
(This space for State Use)			TELEPHONE NO. (713)544-4589
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APPROVED BY	ak)		6 51 5
CONDITIONS OF APPROVAL, IF ANY:	TITL	E	DATE