Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

PO Box 1986, Hobbs, NM 88241-1986 District II PO Drawer DD, Artesia, NM 86211-6719 District III 1000 Rio Brunes Rd., Aziec, NM 87410 District IV

PO Box 2005, Santa Pa, NM 87504-2006

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

A D'DT T	C A TTON	T EOD	DEDI	ran a									VDED RI		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK												OR ADD A ZONE  OGRID Number			
Shell Western E&P inc.												020676			
P.O. Box 576 Houston, TX 77001												3 API Number			
	<u> </u>									3	30-0 25 - 33594				
Pro		5 Property Name									Well Num				
17700								HOOVER 32				1			
UL or lot no.	Section	T	<del></del>				ce Loca	tion					<del></del>		
H 32		Towns		Range Lot. Id		Feet fi	rom the	North/	South Line	Feet from the	East	West line	County		
		1.					2231'		ORTH	385'	E	EAST	LEA		
TIT and the second	T		Prop	osed	Bottom	Hole Lo	cation If	Differ	ent From	Surface		L			
UL or lot no. Section		Towns	hip Ran	ige	Lot. Idn	Feet fi	om the	North/	South Line	Feet from the	East/	West line	Count	<del></del>	
		9 Propo	end Pool 1			L					1		<b>y</b>		
9 Proposed Pool I								10 Proposed Pool 2							
NORTH VACUUM~ABO POOL							VACUUM; DRINKARD								
11 Work T	ype Code		12 Well T	Cyron C	ode	13.0	11. 75		<del></del> _						
			12 Well Type Code			ide 13 Cable/		Rotary 14L		ase Type Code		15 Ground Level Elevation			
N 16 Multiple			0			R				s		90/	3943' GL		
writible			17 Proposed Depth			18 Formations			19 Contractor		_	20 Spud Date			
N			9500'			ABO/DRINKARD		RD	NORTON		ļ	•			
					21 Propo	osed Casir	ng and C	ement	Program	TONTON		9/1	5/96		
Hole Si	ZC	(	asing Size		Casing	weight/foot									
24"			20"		CONDUCTOR		<del></del> -	Setting Depth		Sacks of Cemer	Eximated 1		nated TOC	<b>1</b>	
17-1/2"		13-3/8"			48#		1600			60 SXS		SURFACE		Ēα	
12-1/4"			8-5/8"		24# & 32					800 SXS	SURFAC		RFACE	ate	
7-7/8"			5-1/2"			5.5#		4800°		900 SXS			RFACE		
										1300 SXS			1300,	nles	
BOP PROGRAM	4 2000# I	RAM PI	REVENTE	R.	App Non	roval f -Standa	or dri	lling ation	only is an	r productive zone CANNOT proved.	produ	ice unt	:11	νοι <b>ί</b>	
HINKARD FO	RMATION.			•			LOGDACI	\ INE /	460 FURI	ATION, IN THE MATION AND T	TEST T	THE		illing Underway	
EEN SUBMIT	TED ON TO WELL LO	LOCAT HIS DAY ICATION	ion is un 1 to the 1 for th	ORTI SAN E NOI	ODOX F TA FE C RTH VAC	FOR THE N OFFICE FO CUUM-ABO	ORTH VAR R AN AD POOL.	ACUUM- MINISTI	-ABO POC RATIVE A	OL AND AN AP PPROVAL OF	PLICA THE P	TION HAS ROPOSEI	S D	erway	
I hereby certify that the information given above is true and complete to the best my knowledge and belief.							OIL CONSERVATION DIVISION								
ALLINEY SUSSINGUISMO								Approved by: ORIGINAL-PRANTE BY FIRST SEXTON  Title:							
LAND REPRESENTATIVE															
e:	T							1996 Expi	ration D	ate:		_			
SEPTEMBER					Conditions of Approval:										
	(713) 544–3226				II Attached							11			