

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33599
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1030
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	57
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water injection
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> ; <u>75</u> Feet From The <u>SOUTH</u> Line and <u>1305</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4030' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-99: MIRU. NDWH. NUBOP. UNLOAD, RACK, TALLY WS. TIH W/BIT, & CSG SCRAPER, PU WS TO 4701'.  
6-22-99: LD WS. CHANGE RAMS IN BOP. UNLOAD, RACK, TALLY TBG. TIH W/PKR. PU 143 JTS 2 3/8" TBG. NDBOP. NUWH.  
6-23-99: CIRC PKR FLUID. SET PKR @ 4426'. TEST & CHART CSG TO 500 PSI FOR 30 MIN-OK. RIG DOWN.  
(ORIGINAL CHART & COPY OF CHART ATTACHED)  
7-09-99: ON 24 HR OPT. INJ'G 380 BWPD @ 850 PSI.  
FINAL REPORT

Order # wsx-735

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/26/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

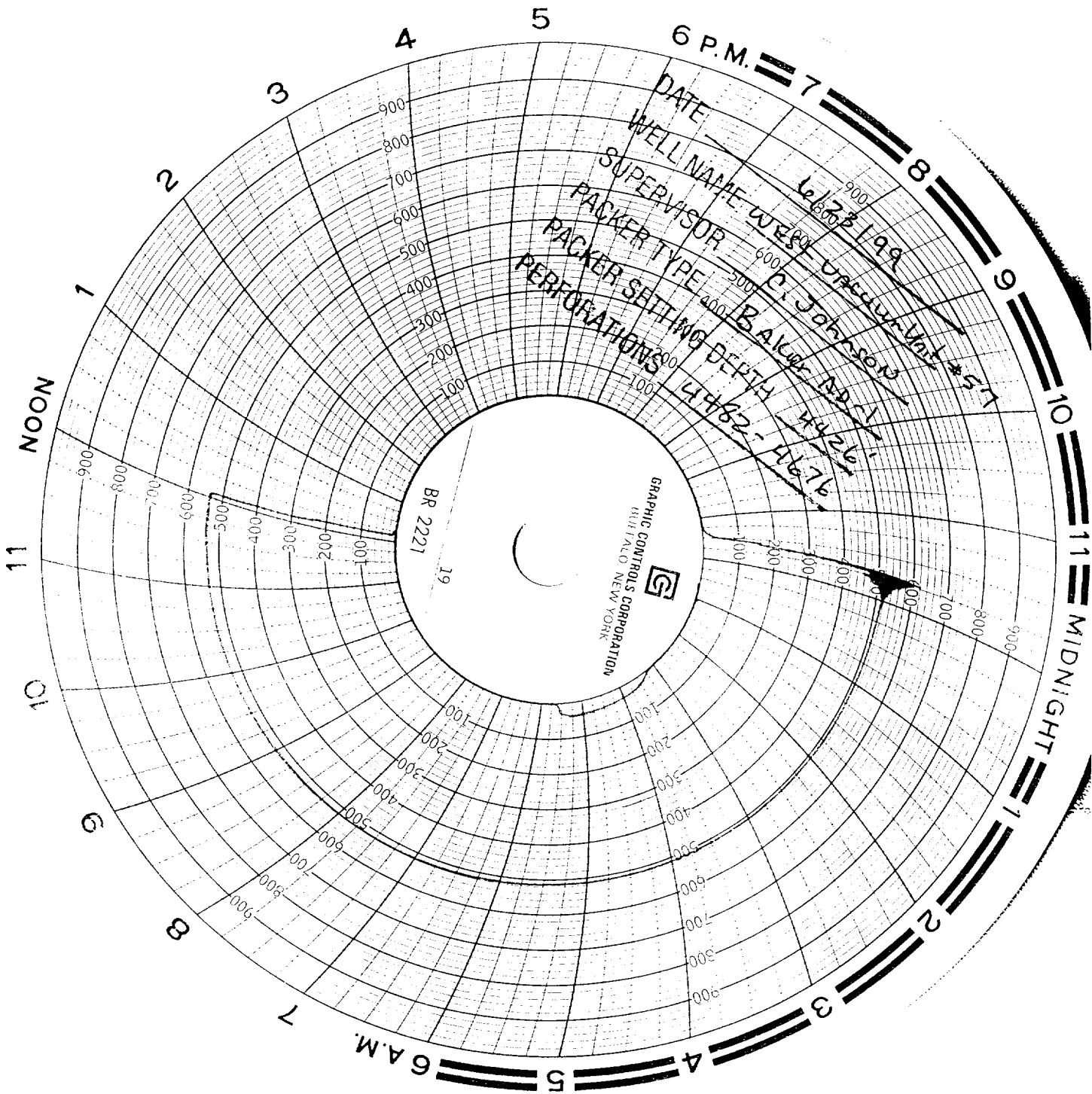
ORIGINAL SIGNED BY GARY WINK TITLE FIELD REP. II DATE 8-19-99

APPROVED BY GARY WINK TITLE FIELD REP. II DATE 8-19-99

CONDITIONS OF APPROVAL, IF ANY:

JCSN

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