DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Azte

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10,1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Lise Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expression D 17 C-129 Expression D 17 C-129 Expression D 17 C-129 Expression D 18 C-129 Effective Date 17 C-129 Expression D 17 Exposper Number 18 C-129 Effective Date 17 C-129 Expression D 17 Exposper Number 18 C-129 Effective Date 17 C-129 Expression D 17 Exposper Number 18 C-129 Effective Date 17 C-129 Expression D 18 C-129 Effective Date 17 Exposper Number 18 C-129 Expression D 18 Exposper Number 18 C-129 Expression Date 18 Exposper Number 18 C-129 Expression Date 18 Exposper Number 18 Exposper 18 Exposper Number 18 Exposper	ISTRICT IV .O. Box 2088	3, Santa Fe,	NM 87504-20			anta Fe, N						AMEND	ED REPO
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