

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33599
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1030
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	57
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name WEST VACUUM UNIT			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 57			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
4. Well Location Unit Letter <u>P</u> : <u>75</u> Feet From The <u>SOUTH</u> Line and <u>1305</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 10/16/96	11. Date T.D. Reached 10/22/96	12. Date Compl. (Ready to Prod.) 11/11/96	13. Elevations (DF & RKB, RT, GR, etc.) 4030' GR	14. Elev. Csghead 4030'
15. Total Depth 4800'	16. Plug Back T.D. 4757'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4800'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4482'-4676' (VACUUM GRAYBURG SAN ANDRES)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-SONIC, GR-DSN-SDL-SGR-CAL, GR-DSN, GR-CCL				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1545'	11"	550 SX, CIRC 81 SX	
5 1/2"	15.5#	4798'	7 7/8"	1100 SX, CIRC 66 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4571'	

26. Perforation record (interval, size, and number) 4482'-90', 4505'-4518', 4532'-4536', 4540'-4545', 4552'-4560', 4613'-4626', 4633'-4676' (4 JSPF, 404 HOLES, 120 DEGREE PHASING)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4482'-4676' 4482'-4676' ADO REG, 112500# 16/30 OTTAWA SND, &
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28. PRODUCTION								43,420# CRC SND	
Date First Production 11/13/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING, 2 1/2" X 1 1/2" X 24' PUMP					Well Status (Prod. or Shut-in) PROD.		
Date of Test 11/21/96	Hours tested 24 HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF 67	Water - Bbl. 146	Gas - Oil Ratio 1117		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.4			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HENLEY
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Monte C. Duncan</i>	TITLE Engr Asst	DATE 12/9/96	
TYPE OR PRINT NAME Monte C. Duncan		Telephone No. 397-0418	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1588'	T. Canyon
T. Salt	1714'	T. Strawn
B. Salt	2747'	T. Atoka
T. Yates	2931'	T. Miss
T. 7 Rivers	3272'	T. Devonian
T. Queen	3873'	T. Silurian
T. Grayburg	4226'	T. Montoya
T. San Andres	4570'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4482' to 4676'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1588'	1588'	RED BED				
1588'	2747'	1159'	ANHYDRITE				
2747'	3272'	525'	ANHYDRITE & SALT				
3272'	4226'	954'	ANHYDRITE				
4226'	4800'	574'	LIME				
		4800'	TOTAL DEPTH				
		4757'	PBTD				