Submit 3 copies to Appropriate

State of New Mexico

Ener ... Minerals and Natural Resources Department

Form C-103 -89

District Office	,j ,	atural Nesources Departmen		ised 1-1		
DISTRICT I	OIL CONSERV	ATION DIVISIO	NT			
P.O. Box 1980, Hobbs, NM 88240			WELL AFTINO.	WELL API NO.		
DISTRICT II P.O. Box 2088			· · · · · · · · · · · · · · · · · · ·	30-025-33599		
P.O. Box Drawer DD, Artesia, NM 8	8210 Santa Fe, New I	Mexico 87504-2088	5. Indicate Type of Lease			
DISTRICT III			STATE 🖂	FEE		
1000 Rio Brazos Rd., Aztec, NM 87	410		6. State Oil / Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO						
DIFFERENT RE	7. Lease Name or Unit Agreement Name					
(FOR	M C-101) FOR SUCH PROPOS	SALS.	WEST VACUUM UNIT			
	VELL OTHER					
2. Name of Operator	8. Well No. 57					
TEXACO						
3. Address of Operator P.O. Box	9. Pool Name or Wildcat GRAYBURG					
4. Well Location						
Unit Letter P	75 Feet From The	SOUTH Line and 1305	Feet From The EAST Line			
Section 34	Township 17-S	Range <u>34-E</u>	NMPM LEA COUNT	Y		
	10. Elevation (Show whether	r DF, RKB, RT,GR, etc.) 4030'				
11. Check	Appropriate Box to Indica	te Nature of Notice, Rep	ort, or Other Data			
NOTICE OF INTENT	SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		-		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	ALTERING CASING	Ĺ		
<u> </u>		_		1T [
		CASING TEST AND CE				
OTHER:		_ LI OTHER:	COMPLETION			
12. Describe Proposed or Completed any proposed work) SEE RULE 1	Operations (Clearly state all pe	ertinent details, and give pert	inent dates, including estimated date of st	arting		
 RU SCHLUMBERGER. RUN GI 4482-90', 4505'-4518', 4532'-453 PULL PKR @ 4437'. 11-01-96. 	R/CCL LOG. TIED INTO SCH/C 6', 4540'-4545', 4552'-4560', 46'	DH/DEN/NEUTRON LOG FRO 13'-4626', 4633'-4676'. TIH W)M 4730'-3500'. PERF'D W/ 4 JSPF: / 5-1/2" RBP & PKR. SET RBP @ 4688'.			
2. DOWELL ACIDIZED PERF: 448	32'-4676' W/5000 GALS 15% H	CI + 2400# BOCK CALT 44	02.00			
RU DOWELL, FRAC 5-1/2" CSC	G PERFS. 4482'-4476' VIA 3-1/2	2" TBG W/ PKR @ 4320' W// 3	5 000 CALS 404 VILINIVED OF 14/2004			
ADDIVITE AQUA CARRITING []	12 000 10/30 OTTAWA & 43.420	# CURARLE RESIN COATED	5,000 GALS 40# X-LINKED GEL W/700# D SAND, 4-9 PPG 157,920# TOTAL. 11-07-9	36		
4. UNSET FREE TON EATING DO	WIN 3-1/2 TBG AND PKR. TIH	11-08-96				
 TIH W/ 1-1/4 X 6" STRAINER NI POT: 60 BO, 146 BW, 67 MCF, 	PPLE, 2-1/2" X 1-1/2" X 24' PUN	MP, RODS, K-BARS, LINER.	PUMPING 10 X 168" SPM @ 4:00 P.M. 11	1-11-96.		
S. TOT. SO BO, 140 BW, O' MICE,	UN (# 143 JIO FL (# 142 JIS I	IN 24 HOURS: 11-21-96.				

hereby certify that the information above is true and con	nplete to the best of my knowledge and belief.				
SIGNATURE C.P. Lasham STROT TITLE Eng. Assistant.			DATE 11/27/96		
TYPE OR PRINT NAME	Sheilla D. Reed-High		Teleph	one No. (303)621-4851	
(This space for State Use) APPROVED CONDITIONS OF APPROVAL, IF ANY:	TITLE\$\frac{\pi_{\text{2000}}{\text{2000}} \text{2000}{\text{2000}} \text{2000}{\text{2000}}		6.6 4.0 8.1		
			DATE	Soto/Nichals 10-94 ver 2.0	