DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Form C-10 Revised February 10, 195

Instructions on bac

Submit to Appropriate District Offic

State Lease-4 copie Fee Lease-3 copie

AMENDED REPOR

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>3</sup> Pool Name API Number <sup>2</sup>Pool Code Vacuum Abo, North Property Code Property Name Well Number 11123 North Vacuum Abo West Unit 26 OGRID No. Soperator Name Elevation 22351 TEXACO EXPLORATION & PRODUCTION, INC. 4042' Surface Location UL or lot no. Section Township Range Lot Idn North/South line Feet from the East/West line eet from the County 34-E С 27 17-S 560' 2080' North West Lea Location If Different From Surface **Bottom Hole** UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County Ε 1980' North 27 17-S 34-E 660' West Lea 13 Joint or Infill 12Dedicated Acres <sup>14</sup>Consolidation Code 15Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. **@**, 'OPERATOR CERTIFICATION 2080' 550 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 26 SHL & 426' Penetration Point Signature 1980 True owo Printed Nome C. Wade Howard Position °y Engineer's Assistant Company 18 660 268HL Texaco Expl. & Prod. Inc. Date September 10, 1996 "SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual surveys nade by ne or under ny 27 SHL supervision, and that the same is true as •<sup>20</sup> correct to the best of my knowledge and belief. Date Surveyed <u>August 30, 1996</u> Signature & Seal of Professional Surveyor e<sup>22</sup> 278H Cartific 72 John S. Piper 330 860 990 1320 1650 1980 2000 1000 2310 2640 1500 500 ò Shee



	State of New M	exico		~~
Submit 3 copies to Appropriate District Office	Et _y, Minerals and Natural Re	sources Department	Form C-10 Revised 1	
DISTRICT I	<b>OIL CONSERVATIO</b>	ON DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-025-33637	
DISTRICT II	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 882	10 , , , , , , , , , , , , , , , , , , ,		STATE K	۵ 🗆
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	0		6. State Oil / Gas Lease No. B-8097	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	TICES AND REPORTS ON WEL POSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PI C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT	
1. Type of Well: OIL GAS WELL WELL				
2. Name of Operator TEXACO EXI	PLORATION & PRODUCTION INC.		8. Well No. 26	
3. Address of Operator 205 E. Bende	er, HOBBS, NM 88240		9. Pool Name or Wildcat VACUUM ABO NORTH	
4. Well Location Unit LetterC :	560 Feet From The <u>NORT</u>	H _Line and _2080	_Feet From TheLine	
Section 27	Township <u>17-S</u> R	ange <u>34-E</u> NM	PMLEA_COUNTY	
	10. Elevation (Show whether DF, RK	B, RT,GR, etc.) 4042' GR		
11. Check Ap	opropriate Box to Indicate Nat	ure of Notice, Report,	or Other Data	
NOTICE OF INTENTION TO: SU			BSEQUENT REPORT OF:	
	PLUG AND ABANDON	REMEDIAL WORK		П
	CHANGE PLANS	COMMENCE DRILLING OPER		
PULL OR ALTER CASING		CASING TEST AND CEMENT	ГЈОВ	
OTHER:	🛛	OTHER:		
12. Describe Proposed or Completed Op any proposed work} SEE RULE 1103	perations (Clearly state all pertinent 3.	details, and give pertinent	dates, including estimated date of starting	g

3/28/97 - 4/4/97

- 1. MIRU. TOH w/ sub pump & tbg. TIH w/ 4-3/4" bit & Bulldog Bailer. Tagged fill & cleaned out to 8600'. TOH w/ bit & bailer.
- 2. Spotted 1000 gals ammon bicarb @ 8600', shut-in 12 hours. Set 5 1/2" treating packer. Acidized perfs w/ 5000 gals 15% NEFE HCL, Max P = 550#, AIR = 5.9 BPM. Swabbed back load.
- 3. Scale squeezed with two drums TH-793 scale inhibitor mixed in 24 bbls fresh water & flushed w/ 300 bbls fresh water.

4. TOH w/ packer & tubing. TIH w/ production equipment & returned well to production.

OPT 4-15-97 PUMPING BY SUB PUMP: 272 BOPD, 28 BWPD, 223 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

GNATURE That Gh	TITLE Engr Asst	DATE
	onte C. DuncanAMS	Telephone No. 397-0418
ORIGINAL SIGNED BY GHRIS WILLIAMS Nis space for State Use) DISTRICT I SUPERVISOR		
PROVED BY	TITLE	DATE # 9 1.07
ONDITIONS OF APPROVAL, IF ANY:		DeSato/Nichols 12-93 ver 1.0

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