DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Instructions on back Submit to Appropriate District Office

				OK ALL		DLE AND A	UTHORI	ZATIO	N TO TRANS	PORT	Γ		
		¹ Ope	erator Name	e and Addre						GRID I			
TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240										022351			
205 E. Bender	r, HOBBS	, NM 88240							3		or Filing Code NW		
						5 Pool N		⁶ Pool Cod			l Code		
⁷ Property Code						VACUUM A	61760 9 Well No.						
10	11123				NOR	TH VACUUM		UNIT	·		VV	26	
Surrace	Location Section	Township	Range	Lot Ida	T ==	- L C Tl	T						
С	27	17-S	34-E	Lot.idn	ree	et From The 560	North/Sout		Feet From The 2080		t/West Line WEST	Count LEA	
11 Bottom	Hole Loc	cation		<u>' </u>							WEST	LEA	
Ji or lot no. S	Section	Township	Range	Lot.idn	Fee	et From The	North/Sout	h Line	Feet From The	Eas	t/West Line	Count	
E Lse Code 13	27 Producing	17-S	17-S 34-E 1ethod Code 4 Gas Connection		1817 837 NO Date 15 C-129 Permit Number		NORT				WEST	LEA	
5		Р		nnection Da 1/30/97	te	C-129 Permi	Number	16 (C-129 Effective Da	te	¹⁷ C-129	Expiration [
Oil and C			insporter Na			30 -							
OGRID		, 	and Addres	s		²⁰ POD	²¹ O/G			²² P	OD ULSTR Loc	ation	
-015126 7 2 4 18 TEXAS NEW MEXICO P P.O. BOX 2528 HOBBS, N.M. 882				28			96010 O		N-21-17S-34E LEA, N.M.				
022345	P.O. BOX 4325, 36TH FLR, GAS				CT			G	(BATTERY) D-27-17S-34E				
	HOUSTON, TEXAS 77210-4325								LEA, N.M. (SATT. #2)				
009171	009171 GPM GAS CORP. 4044 PENBROOK ODESSA, TX 79762					280614	2806144 G		N-21-17S-34E LEA, N.M. (BATTERY)				
Produced ²³ POD)					²⁴ BOD							
0 1001	050					POD	ULSTR Locat	ion and l	Description				
24960						FUD	ULSTR Locat 7S-34E; LE						
Well Comp						N-21-1							
	Date		Ready Date			N-21-1	7S-34E; LE/	A, N.M.	(BATTERY) 28 PBTD			ations	
Well Comp 25 Spud 11/4/	Date		1/25/97	NG & TUBIN		N-21-1	7S-34E; LE	A, N.M.	(BATTERY)	3:	OPEN HOLE	COMPLETIO	
Well Comp 25 Spud 11/4/ 30 HOL	Date /96	26	1/25/97 31 CASI 5/8"			N-21-1 27 Total Depti 8890'	7S-34E; LE	A, N.M.	(BATTERY) 28 PBTD 8890'	3: SX, CIRC	Performance (OPEN HOLE (SACKS CEME	COMPLETIO	
Well Comp 25 Spud 11/4/ 30 HOL	Date /96	26	1/25/97 ³¹ CASI			N-21-1 27 Total Depti 8890'	7S-34E; LE	A, N.M.	(BATTERY) 28 PBTD 8890' 656		Performance (OPEN HOLE (SACKS CEME 150	COMPLETIO	
Well Com ²⁵ Spud 11/4/ ³⁰ HOL	Date /96 LE SIZE	26	1/25/97 31 CASI 5/8"			N-21-1 27 Total Depti 8890'	7S-34E; LE	A, N.M.	(BATTERY) 28 PBTD 8890' 656	SX, CIRC	Performance (OPEN HOLE (SACKS CEME 150	COMPLETIO	
Well Comp 25 Spud 11/4/ 30 HOL /8*	Date /96 LE SIZE	26 8 5 5 1	1/25/97 31 CASI 5/8" 1/2"	NG & TUBIN	IG SIZE	N-21-1 27 Total Depti 8890' 1630 8598	7S-34E; LE/	A, N.M.	(BATTERY) 28 PBTD 8890' 656 140	O SX, CIR	Performance Perfor	COMPLETIO	
Well Com 25 Spud 11/4/ 30 HOL /8" Well Test E 34 Pate New 0	Date /96 LE SIZE Data	26 8 5 5 1 35 Gas Delivery 1/30/9	1/25/97 31 CASI 5/8" 1/2" y Date	NG & TUBIN	IG SIZE	N-21-1 27 Total Depti 8890' 1630 8598	7S-34E; LE	TH SET	(BATTERY) 28 PBTD 8890' 650 140	O SX, CIR	OPEN HOLE (SACKS CEME 150 C 0	Pressure	
Well Com 25 Spud 11/4/ 30 HOL /8" Well Test E	Date /96 LE SIZE Data	26 8 5 5 1 35 Gas Delivery 1/30/9	1/25/97 31 CASI 5/8" 1/2" y Date	NG & TUBIN	IG SIZE	N-21-1 27 Total Depti 8890' 1630 8598	7S-34E; LE	TH SET	(BATTERY) 28 PBTD 8890' 656 140	O SX, CIR	Performance Perfor	Pressure	
Well Com 25 Spud 11/4/ 30 HOL /8" Well Test E 34 Pate New O 1/25/9/ 40 Choke Size hereby certify tha ivision have been	Date //96 LE SIZE Data Oil at the rules all complied with	35 Gas Delivery 1/30/9 41 Oil - Bbi	1/25/97 31 CASI 5/8" 1/2" y Date 97 ols.	NG & TUBIN 36 Dat 42 Wate	e of Tes 2/5/97 r - Bbls.	N-21-1 27 Total Depti 8890' 1630 8598	32 DEP 0' Length of To 24 43 Gas - MC 216	A, N.M. TH SET	(BATTERY) 28 PBTD 8890' 650 140 38 Tubing Pre	SX, CIRC O SX, CIR SSure	OPEN HOLE (C) SACKS CEME C 150 C 0 39 Casing	Pressure	
Well Com 25 Spud 11/4/ 30 HOL 8" Well Test E 34 Pate New 0 1 / 25 / 97 40 Choke Size hereby certify tha ivision have been true and complet	Date //96 LE SIZE Data Oil at the rules all complied with	35 Gas Delivery 1/30/9 41 Oil - Bbl 223 and regulations of the info	1/25/97 31 CASI 5/8" 1/2" y Date 97 ols.	NG & TUBIN 36 Dat 42 Wate	e of Tes 2/5/97 r - Bbls.	N-21-1 27 Total Depti 8890' 1630 8598	32 DEP 32 DEP 332 DEP 34 43 Gas - MC 216	TH SET	(BATTERY) 28 PBTD 8890' 650 140	SX, CIRC O SX, CIR SSure	OPEN HOLE (C) SACKS CEME C 150 C 0 39 Casing	Pressure	
Well Com 25 Spud 11/4/ 30 HOL /8" Well Test E 34 Pate New O 1 / 25 / 97 40 Choke Size hereby certify tha ivision have been true and complet ature	Date //96 LE SIZE Data Dill at the rules at a complied with the to the best	35 Gas Delivery 1/30/9 41 Oil - Bbl 223 and regulations of the info	1/25/97 31 CASI 5/8" 1/2" y Date 97 ols.	NG & TUBIN 36 Dat 42 Wate	e of Tes 2/5/97 r - Bbls.	N-21-1 27 Total Depti 8890' 1630 8598	Jacob Proved By	TH SET	(BATTERY) 28 PBTD 8890' 650 140 38 Tubing Pre 44 AOF	SX, CIRC O SX, CIR SSure	OPEN HOLE (C) SACKS CEME C 150 C 0 39 Casing	Pressure	
Well Com 25 Spud 11/4/ 30 HOL /8" Well Test E 34 Pate New O 1/25/9/ 40 Choke Size hereby certify tha ivision have been	Date /96 LE SIZE Data OII at the rules an a complied with the to the best /orthogonal Monte of the size of the	35 Gas Delivery 1/30/9 41 Oil - Bb 223 and regulations of trith and that the infet to fmy knowledge	1/25/97 31 CASI 5/8" 1/2" y Date 97 ols.	NG & TUBIN 36 Dat 42 Wate	e of Tes 2/5/97 r - Bbls.	N-21-1 27 Total Depth 8890' 1630 8596 37 Appl Title	32 DEP 32 DEP 32 DEP 332 DEP 34	TH SET	(BATTERY) 28 PBTD 8890' 650 140 38 Tubing Pre 44 AOF	SX, CIRC 0 SX, CIR SSURE	OPEN HOLE (C) SACKS CEME C 150 C 0 39 Casing	Pressure	
Well Com 25 Spud 11/4/ 30 HOL 8" Well Test E 34 Pate New O 1/25/97 40 Choke Size hereby certify tha ivision have been true and complet ature ed Name	Date /96 LE SIZE Data OII at the rules an a complied with the to the best /orthogonal Monte of the size of the	35 Gas Delivery 1/30/9 41 Oil - Bbi 223 and regulations of tr ith and that the infet to f my knowledge	1/25/97 31 CASI 5/8" 1/2" y Date 97 ols.	36 Dat 42 Wate	e of Tes 2/5/97 r - Bbls.	N-21-1 27 Total Depth 8890' 1630 8596 37 Appl Title	32 DEP 32 DEP 32 DEP 332 DEP 34	TH SET	(BATTERY) 28 PBTD 8890' 650 140 38 Tubing Pre 44 AOF	SX, CIRC 0 SX, CIR SSURE	OPEN HOLE (C) SACKS CEME C 150 C 0 39 Casing	Pressure	