

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33638

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 2100, Denver Colorado 80201

4. Well Location  
Unit Letter K : 2080 Feet From The SOUTH Line and 2080 Feet From The WEST Line  
Section 27 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4043

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPERATION ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU DOWELL. ACID FRAC W/ 120,000 GALS 20% NEFE AND 120,000 GALS WF130 70,000 GALS DOWN TBG AND 170,000 GALS DOWN ANNULAS. 03-28-97.
- OPEN WELL (25 PSI ON TBG AND CSG) WELL FLOWING OIL. RIH W/ 2-7/8" TBG TOTAL OF 147 JTS IN AM. STRING AS FOLLOWS: SN @ 8690', 1 JT IPC TBG, 5 JTS 2-7/8" TBG, ANCHOR CATCHER, 271 JTS TBG (J-55). SET TBG ANCHOR AND LAND TBG FLANGE. ANCHOR @ 8501'. PU & RUN A 2-1/2" X 2" X 32-4" RHBC PUMP W/ 9 X 1-3/4" K-BARS & 156 X 3/4" RODS. 04-03-97.
- LOAD TEST W/PUMP TRUCK. RDMOSU. ROD STRING RUN AS FOLLOWS: PUMP 2.5 X 2.0 RHBC, KBARS, RODS, PONIES, LINER. 04-04-97.
- SET AND RU ROTO-FLEX PUMP UNIT. HOOK UP FLOWLINE TO MANIFOLD. STARTED UP PUMP UNIT @ 6:00 PM ON 04-04-97.
- TOOH W/ RODS. LD K-BARS AND LD PUMP. SCRAPE OFF SAMPLES FROM PUMP & K-BARS. 04-08-97.
- PUMP 50 BBLS (TBG CAPACITY) OF 2% KCL WATER DOWN TBG. PU AND RUN 2 1/2" X 2" X 36' RHBC PUMP W/ K-BARS, RODS. RDSU. 04-09-97.
- RU REPLACEMENT COIL TUBING UNIT. RAN 1.25" TBG TO 4800'. JET W/N2 FROM 4800' TO 10,676'. REC 60 BBLS FLUID. ACIDIZED OPEN HOLE 8518' TO 10676' W/5000 GAL 15% NEFE 50 QUAL FOAMED ACID. FLUSHED W/ 10 BBLS 50 QUAL FOAM. 04-19-97.
- KILL WELL W/80 BBLS 2% KCL FRESH WTR. RAN 2.5" OPEN ENDED SN (1.10'), TBG, TBG ANCHOR, JTS. REMOVE BOP. LAND SN @ 8702' & TA @ 8510'. RAN 2.5" X 2" X 36' PUMP, BACKOFF TOOL, SUB, SINKER BARS, RODS. 04-22-97.
- FINISHED RUNNING RODS. LOAD AND TESTED. WELL PUMPING @ 11:30 A.M. 04-22-97.
- TOH W/ RODS, NO PUMP. FISH & CHANGED PUMP. WELL PUMPING @ 3:15 P.M. 04-24-97.
- OPT: PUMPED 373 BO, 130 BW, 249 MCF IN 24 HOURS. 05-05-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRT TITLE Eng. Assistant.

DATE 5/12/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 21 1997