| Form 3160-3 (July 1992) | | | 19996 (P) 1 | 0179- | Nividian ham a - i a i | | | | | |
|--|---|---|--|------------------------------------|---|--|--|--|--|--|
| Harvey E. Yates Company | DS: 2808 | FRITTING 11 | aga | -)ivision 126 - 96 | | | | | | |
| DEFARTMENT OF | | UF | | | 5. LEASE DESIGNATION AND SERIAL NO. | | | | | |
| BUREAU OF LAND 1 APPLICATION FOR PERMI | | | | 20 | LC-064009D | | | | | |
| APPLICA 1a. TYPE OF WORK | ATION FOR PER | <u>MI</u> gas p | ATT 10/25 | 196 | 6. IF INDIAN, ALLOTEE OR TRIBE NAME | | | | | |
| Ia. TIPE OF WORK | DRILL X | DEL | 30.025 | 7-3364 | | | | | | |
| b. TYPE OF WELL | | | JEYL | n — na na " ar a atang | YOUNG DEEP UNIT | | | | | |
| | GAS | | SINGLE | MULTIPLE | 8. FARM OR LEASE NAME, WELL NO. | | | | | |
| | | | | ZONE | | | | | | |
| 2. NAME OF OPERATOR HARVEY E. YATES COMPANY 9. API WELL NO. | | | | | | | | | | |
| 3. ADDRESS AND TELEPHON | | | | | 10. FIELD AND POOL, OR WILDCAT | | | | | |
| | ELL, NEW MEXICO 8820 | - I - I - I - I - I - I - I - I - I - I | | | NORTH YOUNG BONE SPRINGS | | | | | |
| 4. LOCATION OF WELL (REPO AT SURFACE | DRT LOCATION CLEARLY AND 70' FNL & 13 | | WITH ANY STATE REQUIREN | ENTS) | 11. SEC., T., R., M., OR BLK | | | | | |
| | | | | | AND SURVEY OR AREA SEC-9, T-18S, R-32E | | | | | |
| AT PROPOSED PROD. ZON | E | 11 .1 | A | | 12 COUNTY OR PARISH 13. STATE | | | | | |
| | | Unit | <u>H</u> | | LEA NM | | | | | |
| | DIRECTION FROM NEAREST TO ILES SOUTH OF MALJAI | | | | | | | | | |
| 15. DISTANCE FROM PROPOS | | | 16. NO. OF ACRES IN LEAS | = 1 | 7. NO. OF ACRES ASSIGNED | | | | | |
| LOCATION TO NEAREST | | | | | TO THIS WELL | | | | | |
| PROPERTY OR LEASE LIN | | | | | | | | | | |
| (Also to nearest drig, unit I 18. DISTANCE FROM PROPOS | | 70' | 160 | | 40 | | | | | |
| TO NEAREST WELL DRILL | | | 19. PROPOSED DEPTH | 2 | 0. ROTARY OR CABLE TOOLS | | | | | |
| OR APPLIED FOR, ON THIS | | 600' | 9100' | | ROTARY | | | | | |
| 21. ELEVATIONS (Show wheth | | | | ····· | APPROX. DATE WORK WILL START | | | | | |
| 3839.7 GR | | | | | November 1, 1996 | | | | | |
| 23. | | PROPOSED CA | ASING AND CEMENTIN | G PROGRAM | | | | | | |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WT PER FT | SETTING DEPTH | | QUANTITY OF CEMENT | | | | | |
| 17 1/2" | 13 3/8" H-40 | 48# ST&C 8RD | 400 | | WI 2% CACL & 1/4# FLOSEAL | | | | | |
| <u>12 1/4"</u> | 8 5/8" J-55 | 32# ST&C 8RD | | | W/ 2% CACL & 1/4# FLOSEAL 1200 SX FILLER * | | | | | |
| 1 110 | 5 1/2" J-55 | 17# LT&C 8RD | 9100 | 1100 SX LE | AD & 500 SX TAIL ** | | | | | |
| ALL CASING WILL BE | NEW, OR USED MEETING | BLM SPECS. | L | . I | ······ | | | | | |
| | ULATED ON 13 3/8" AND | | | | | | | | | |
| | AND ADDITIVES ARE SUI | | | NDITIONS. | | | | | | |
| | 5 "C" POZ w/ 6% GEL, 5# OZ w/ 2% GEL & 5# SAL ⁻ | | LOSEAL | | | | | | | |
| | | | ENT, 1% BONDING AGE | ENT3% RETA | RDER, & .2% SODIUM METASILICATE PER SACK | | | | | |
| | | | | ···· , ··· · ······· | | | | | | |
| 0.400 | | | OPOSED MUD PROGR | AM | ······ | | | | | |
| 0-400 400-3100 | FRESH WATER W/ PAPE | | The strength of the strength o | | | | | | | |
| 3100-9100 | | | | | | | | | | |
| | | | | | | | | | | |
| MUD PROGRAM SUBJECT TO CHANGE DUE TO HOLE CONDITIONS | | | | | | | | | | |
| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or | | | | | | | | | | |
| | tinent data on subsurface locati | | | | | | | | | |
| 24. $\beta_{1}\beta_{1}\beta_{2}\beta_{1}\beta_{2}\beta_{1}\beta_{2}\beta_{2}\beta_{2}\beta_{2}\beta_{2}\beta_{2}\beta_{2}\beta_{2$ | | | | | | | | | | |
| SIGNED DOBL | illion- | Bob Williams | TITLE Drilling S | Superintenden | DATE September 17, 1996 | | | | | |
| (THIS SPACE FOR FEDERAL OR STATE OFFICE USE) | | | | | | | | | | |
| | | | | | | | | | | |
| PERMIT NO | ······ | ···· | APPROVAL DATE | | | | | | | |
| APPLICATION APPROVAL DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON. | | | | | | | | | | |
| CONDITIONS OF APPROVAL | | as we see the second AB | | COT LEASE WHICH WOL | AND MATTICE THE APPERANT TO CONDUCT OPERATIONS THEREON. | | | | | |
| | S. SGD.) TONY L. FE | RGUSON | | | | | | | | |
| • | | | ADN | I, MINERA | | | | | | |
| APPROVED BY | | | TITLE | • | DATE 10-23-79 | | | | | |

TITLE 18 U.S.C. SECTION 1001, MAKES IT A CRIME FOR ANY PERSONS KNOWINGLY AND WILLFULLY TO MAKE TO ANY DEPARTMENT OR AGENCY OF THE NITED STATES ANY FALSE, FICTITIOUS OR FRAUDULENT STATEMENTS OR REPRESENTATIONS AS TO ANY MATTER WITHIN ITS JURISDICTION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241~1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | Pool Code | Pool Name | | |
|----------------|--------------|--------------------------|-------------|--|
| 30-025 - 33642 | 65350 | Young Bone Spring, North | | |
| Property Code | Prop | erty Name | Well Number | |
| 12993 | YOUNG DEE | IP FEDERAL | 36 | |
| OGRID No. | oper | ator Name | Elevation | |
| 010179 | HARVEY E. YA | TES COMPANY | 3840 | |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| А | 9 | 18 S | 32 E | | 70 | NORTH | 1310 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|-------------|---------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | r Infill Co | nsolidation (| Code Or | der No. | | [| <u> </u> | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | . SEE DETAIL | ² HEYCO et al LC-064009-D | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. |
|-------|--|---|--|
| | 78/1.01 70/4.01 | | Vickie Jul Signature Vickie Teel Printed Name |
| | 3841.9'3844.9' O 3841.9' | | Production Analyst Tiue |
| | | | SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and |
| · · · | | | correct to the best of my bellef. SEPTEMBER 16, 1996 Date Surveyed Signature & Seal of O |
| | | | Protessional Surveyor Dimensional Surveyor Company 219 Company 9.20.90 (E-1-1) 95 |
| | | | Certificate No. JOHN WYVEST 676 RONALD EIDSON 3239 OFESGARY EIDSON 12641 |

Application Harvey E. Yates Company Young Deep Unit 36 Section 9, T18S, R32E Lea County, New Mexico

In conjunction with Form 3160-3, Application For Permit To Drill Or Deepen subject well, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No. 10.

- 1. Geologic Name of Surface Formation: Quaternary allunium and bolson deposits
- Estimated Tops of Significant Geologic Markers: Rustler 1170', Yates 2640', Seven Rivers 3105', Bowers 3560', Queen 3815', Penrose 4043', BFSA 4800, Deleware Sand, 5180', Bone Spring 6070', TD 9100.
- 3. Estimated Depths at which Water, Oil, or Gas Formations are expected:
 - Water: Triassic Red Bed (Santa Rosa) @ approx. 220'.
 - Oil: Bone Spring @ 6070'.
 - Gas: Bone Spring @ 6070'.
- 4. **Proposed Casing Program:** See Form 3160-3.
- 5. Pressure Control Equipment:

BOP & Annular. See EXHIBIT C. Although the rig equipment is rated 3M rated, this well will be rated 2M.

- 6. Drilling Fluid Program: See Form 3160-3
- 7. Auxiliary Equipment: None

8. Testing, Logging, & Coring Program:

No Cores or DSTs are anticipated. The planned logs are DLL-Micro w/GR & Caliper, and CN-Den w/GR & Caliper.

9. Abnormal Conditions, Pressures, Temperatures, or Potential Hazards:

No abnormal conditions are anticipated in this well bore. BHST-140 deg F BHP-2500 psi. No Hydrogen Sulfide or other hazardous gasses or fluids were encountered in any of the offset wells that Harvey E. Yates Company has drilled in this area. Therefore, no contingency plan is submitted. See EXHIBIT E.

10. Anticipated Starting Date & Duration of Operation:

Spud Date: On or about November 1, 1996. Duration of this project will be approximately 32 days from start of construction of drilling pad until finish of completion operations.

Surface Use Plan

Harvey E. Yates Company Young Deep Unit 36 Section 9, T18S, R32E Lea County, New Mexico

1. Existing Roads:

Exhibit A is a portion of a New Mexico map showing the location of the proposed location. The location is approximately 38 miles east of Artesia, NM or about 6 miles south of Maljamar, NM Leave Artesia on U.S. 82 & travel east to the junction of NM 529. Go southeast 7 miles to the junction of NM 126. Go south for 1.7 miles on NM 126. Turn east on caliche road. Go 500' to Y. Turn left & go .5 miles. Turn right to location.

2. Planned Access Roads:

Approximately 75' of new road will be built to access location. This road will run from North to South from the existing road to the Young Deep 4 Fed 1.

3. Location of Existing Wells: See EXHIBIT B

4. Location of Tank Batteries, Electric Lines, Etc:

In the event a producing well is drilled, a battery will be built on the drilling pad. See EXHIBIT B.

5. Location and Type of Water Supply: Water will be obtained from commercial sources.

6. Source of Construction Material: We will use materials from the primary and secondary reserve pits to build the location.

we will use indecidits from the primary and secondary reserve pits to build t

7. Methods of Handling Waste Disposal:

Waste will be handled in an approved manner. The wellsite will be cleaned of all waste within 30 days of final completion of the well.

8. Ancillary Facilities:

N/A

9. Wellsite Layout:

a. EXHIBIT D shows the relative location and dimensions of the well pad, reserve pits, and major rig components.

- b. The land is relatively flat with sandy soil and sand dunes.
- c. The pad and pit area have been staked.

10. Plan for Restoration of the Surface:

a. After drilling and completion operations are completed, all equipment and other materials not needed for further operations will be removed. Pits will be back filled and the location cleaned of all trash to leave the wellsite as pleasant in appearance as possible.

b. If the proposed operation is nonproductive, all restoration and/or vegetation requirements of the BLM will be complied with, and will be accomplished as quickly as possible. All pits will be filled and leveled within 90 days after abandonment.

11. Other Information:

a. The surface owner is Williams Cattle Company of Artesia, NM. They have been contacted, and an agreement reached regarding surface damages. Mineral owner is the Federal Government.

b. The topography consists of sandy soil with native grasses. No wildlife was observed, but the usual inhabitants of this region are Jackrabbits, Reptiles, Coyotes, etc.

c. There are no ponds, lakes, or rivers in this area.

d. An Archaeological Survey has been made and a copy has been sent to the Carlsbad BLM office. There is no evidence of any significant archaeological, historical, or cultural sites in the area. Further, there are no occupied dwellings or windmills in the area.

e. Should any incidental oil be recovered during testing of this well, this oil will be considered waste oil and not sellable due to contamination by drilling and/or completion fluids.

12. Operator's Representative:

The field representative for assuring compliance with the approved surface use and operation plan is: Bob Williams

Harvey E. Yates Company P.O. Box 1933 Roswell, NM 505-623-6601

September 16, 1996

Bob Williams

Bob Williams Drilling Superintendant





EXHIBIT "C" Harvey E. Yates Company Young Deep Unit #36 Sec. 9, T18S, R32E Lea County, New Mexico





EAST

YOUNG DEEP UNIT 36