Harvey E. Yates Company	UNITE	EE OPER O	CN CIRC	<u> </u>		RCM 9-26-9
	DEPART NO BUREAU OF L	ri Phopen	TYNO. 129	93	iviC	SICRSE DESIGNATION AND SERIAL NO.
APPLICA	TION FOR PE	POOL CO	DE 6531	50		
1a. TYPE OF WORK	THOR TORTE			10.1		6. IF INDIAN, ALLOTEE OR TRIBE NAME
IL. TIPE OF WORK	DRILL X	EFF. DAT		96	·	7. UNIT AGREEMENT NAME
b. TYPE OF WELL		APINO	30-025-3	33643		YOUNG DEEP UNIT
OIL	GAS			MOLTIPLE '	, j	8. FARM OR LEASE NAME, WELL NO.
WELL X	WELL OTHE	R	ZONE	ZONE		37
2. NAME OF OPERATOR						9. API WELL NO.
HARVEY E. YATES COI						
P.O. BOX 1933, ROSW		N2 ENE 622 6604	1			10. FIELD AND POOL, OR WILDCAT
			WITH ANY STATE REQUIREME	(STM		NORTH YOUNG BONE SPRINGS
AT SURFACE	70' FNL & 2		THITTAN STATE REGULATIONS	:N13)		11. SEC., T., R., M., OR BLK AND SURVEY OR AREA
			_			SEC-9, T-18S, R-32E
AT PROPOSED PROD. ZON	E	11.4	\mathcal{D}			12 COUNTY OR PARISH 13. STATE
	····	Uni)	0			LEA NM
14. DISTANCE IN MILES AND						
APPROXIMATELY 11 M 15. DISTANCE FROM PROPOSE		AMAR, NEW MEX	16. NO. OF ACRES IN LEASE	· · · · · · · · · · · · · · · · · · ·	47	
LOCATION TO NEAREST	,,,,		16. NO. OF ACRES IN LEASE			D. OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE LIN	IE, FT.				,,0	ING WELL
(Also to nearest drig. unit i	,	70'	160			40
18. DISTANCE FROM PROPOS	SED LOCATION		19. PROPOSED DEPTH		20. RC	OTARY OR CABLE TOOLS
TO NEAREST WELL DRILL	ING, COMPLETED,					
OR APPLIED FOR, ON THIS	S LEASE, FT.	600'	9100'			ROTARY
21. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)					APPROX. DATE WORK WILL START
3833.5		DDODOGED O	tonio tuo ocucumua			November 1, 1996
23.		PROPOSED CA	ASING AND CEMENTING	PROGRAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WT PER FT	SETTING DEPTH	1		QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48# ST&C 8RD		425 SX "C"	w/ 2	% CACL & 1/4# FLOSEAL
12 1/4"	8 5/8" J-55	32# ST&C 8RD	·			% CACL & 1/4# FLOSEAL 120 5%
7 7/8"	5 1/2" J-55	17# LT&C 8RD	9100			\$ 500 SX TAIL **
	<u> </u>	<u>.l.</u>				
ALL CASING WILL BE			_			
CEMENT QUANTITIES			3. INGE DUE TO HOLE CON	IDITIONS		
* FILLER CEMENT 35/6				NDHIONS.		
** LEAD: 1100 SX "H" P			LOUGHE			
TAIL: 500 SX "H" w/ 3	% KCL, .5% FLUID LOS	S, .3% DISPERS	ENT, 1% BONDING AGEI	NT, .3% RET.	ARD	ER, & .2% SODIUM METASILICATE PER SAC
				ŕ		,
	y		ROPOSED MUD PROGRA	M		
0-400	FRESH WATER W/ PAI					
400-3100 3100-9100			IARD, MW-10.0 VIS-31	ATE 00 00 0	20.01	W ODIEC AND CO. M. CO.
3100-9100	FRESH WATER WI FAI	ER, SHALE GUA	ARU, & AMMONIA NITRO	ATE. 28-30,0	00 CI	HLORIDES. MW-8.6 VIS-29
MUD PROGRAM SUBJECT	T TO CHANGE DUE TO HO	LE CONDITIONS				
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If pro	oposal is to deepen, q	give data on present productive	e zone and prop	osed r	new productive zone. If proposal is to drill or
	tinent data on subsurface loc	ations and measured	and true vertical depths. Give	blowout prever	nter pr	ogram, if any.
24. B. 1.) VI. "	D = 1- 14////				
SIGNED NOTE	Allon	Bob Williams	TITLE Drilling St	uperintender	nt	DATE September 17, 1996
(THIS SPACE FOR FEDERAL	OR STATE OFFICE USE)					
PERMIT NO.			APPROVAL DATE			The state of the s
						TEMBER PRESIDENCES LAND
CONDITIONS OF ADDROVAL	rrant or certify that the applican IC any-	THOLDS LEGAL OR EQUITAR	BLE TITLE TO THOSE RIGHTS IN THE SUBJE	ECT LEASE WHICH WO	OULD EN	TITLE SHE REPLICANT TO COMMINT OF ENGINEER SHERBON
CONDITIONS OF APPROVAL	ir AITE.					
			1 P)			
APPROVED BY(ORIG	SGD.) TONY L. FI	PCUSON	TITLE ADI	M, MINEF	TAL	S DATE 10-23-96
7		1400011				

TITLE 18 U.S.C. SECTION 1001, MAKES IT A CRIME FOR ANY PERSONS KNOWINGLY AND WILLFULLY TO MAKE TO ANY DEPARTMENT OR AGENCY OF THE UNITED STATES ANY FALSE, FICTITIOUS OR FRAUDULENT STATEMENTS OR REPRESENTATIONS AS TO ANY MATTER WITHIN ITS JURISDICTION

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-33643	Pool Code 65350	Pool Name Young Bone Spring, No		
Property Code 12993	Prop	erty Name	Well Number	
	YOUNG DEE	P FEDERAL	37	
ogrid №.	Opera	ator Name	Elevation	
010179	HARVEY E. YA	TES COMPANY	3834	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	١
В	9	18 S	32 E		70	NORTH	2630	EAST	LEA	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Court
						morea, south line	rece from the	East/ west line	County
Dedicated Acre	a Joint o	r Infill Co	nsolidation	Code Or	der No.	<u> </u>	L	l	L
	10.20		, iisonaa cion	code OI	tier itu,				
40				1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	—————————————————————————————————————	
SEE DETAIL	≥ Conoco et al NM-9018	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	3833.5° 3834.8°	Signature Vickie Teel Printed Name
	O 3830.17 DETAIL	Production Analyst Title 9/24/96 Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		SEPTEMBER 16, 1996 Date Surveyed DMCC Signature & Seal of Professional Surveyor
		Certificate No JOHN W WEST 676 RONALD J. EIDSON 3239
		RONALD J. EIDSON 3239 12641

Application

Harvey E. Yates Company Young Deep Unit 37 Section 9, T18S, R32E Lea County, New Mexico

In conjunction with Form 3160-3, Application For Permit To Drill Or Deepen subject well, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No. 10.

1. Geologic Name of Surface Formation:

Quaternary allunium and bolson deposits

2. Estimated Tops of Significant Geologic Markers:

Rustler 1145', Yates 2632', Seven Rivers 3185', Bowers 3535', Queen 3795', Penrose 4025', BFSA 4710, Deleware Sand, 5180', Bone Spring 6020', TD 9100.

3. Estimated Depths at which Water, Oil, or Gas Formations are expected:

Water: Triassic Red Bed (Santa Rosa) @ approx. 220'.

Oil: Bone Spring @ 6070'.

Gas: Bone Spring @ 6070'.

4. Proposed Casing Program:

See Form 3160-3.

5. Pressure Control Equipment:

BOP & Annular. See EXHIBIT C. Although the rig equipment is rated 3M rated, this well will be rated 2M.

6. Drilling Fluid Program:

See Form 3160-3

7. Auxiliary Equipment:

None

8. Testing, Logging, & Coring Program:

No Cores or DSTs are anticipated. The planned logs are DLL-Micro w/GR & Caliper, and CN-Den w/GR & Caliper.

9. Abnormal Conditions, Pressures, Temperatures, or Potential Hazards:

No abnormal conditions are anticipated in this well bore.

BHST-140 deg F

BHP-2500 psi.

No Hydrogen Sulfide or other hazardous gasses or fluids were encountered in any of the offset wells that Harvey E. Yates Company has drilled in this area. Therefore, no contingency plan is submitted. See EXHIBIT E.

10. Anticipated Starting Date & Duration of Operation:

Spud Date: On or about November 20, 1996. Duration of this project will be approximately 32 days from start of construction of drilling pad until finish of completion operations.

Surface Use Plan

Harvey E. Yates Company Young Deep Unit 37 Section 9, T18S, R32E Lea County, New Mexico

1. Existing Roads:

Exhibit A is a portion of a New Mexico map showing the location of the proposed location. The location is approximately 38 miles east of Artesia, NM or about 6 miles south of Maljamar, NM Leave Artesia on U.S. 82 & travel east to the junction of NM 529. Go southeast 7 miles to the junction of NM 126. Go south for 1.7 miles on NM 126. Turn east on caliche road. Go 500' to Y. Turn left & go .8 miles. Turn right to location.

2. Planned Access Roads:

Approximately 100' of new road will be built to access location. This road will run from North to South from the existing road going to the Young Deep 4 Fed 1.

3. Location of Existing Wells:

See EXHIBIT B

4. Location of Tank Batteries, Electric Lines, Etc:

In the event a producing well is drilled, a battery will be built on the drilling pad See EXHIBIT B

5. Location and Type of Water Supply:

Water will be obtained from commercial sources.

6. Source of Construction Material:

We will use materials from the primary and secondary reserve pits to build the location.

7. Methods of Handling Waste Disposal:

Waste will be handled in an approved manner. The wellsite will be cleaned of all waste within 30 days of final completion of the well.

8. Ancillary Facilities:

N/A

9. Wellsite Layout:

- a. EXHIBIT D shows the relative location and dimensions of the well pad, reserve pits, and major rig components.
- b. The land is relatively flat with sandy soil and sand dunes.
- c. The pad and pit area have been staked.

10. Plan for Restoration of the Surface:

- a. After drilling and completion operations are completed, all equipment and other materials not needed for further operations will be removed. Pits will be back filled and the location cleaned of all trash to leave the wellsite as pleasant in appearance as possible.
- b. If the proposed operation is nonproductive, all restoration and/or vegetation requirements of the BLM will be complied with, and will be accomplished as quickly as possible. All pits will be filled and leveled within 90 days after abandonment.

11. Other Information:

- a. The surface owner is Williams Cattle Company of Artesia, NM. They have been contacted and an agreement reached regarding surface damages. Mineral owner is the Federal Government.
- b. The topography consists of sandy soil with native grasses. No wildlife was observed, but the usual inhabitants of this region are Jackrabbits, Reptiles, Coyotes, etc.
- c. There are no ponds, lakes, or rivers in this area.
- d. An Archaeological Survey has been made and a copy has been sent to the Carlsbad BLM office. There is no evidence of any significant archaeological, historical, or cultural sites in the area. Further, there are no occupied dwellings or windmills in the area.
- e. Should any incidental oil be recovered during testing of this well, this oil will be considered waste oil and not sellable due to contamination by drilling and/or completion fluids.

12. Operator's Representative:

The field representative for assuring compliance with the approved surface use and operation plan is:

Bob Williams Harvey E. Yates Company P.O. Box 1933 Roswell, NM 505-623-6601

September 16, 1996

Bob Williams

Drilling Superintendant

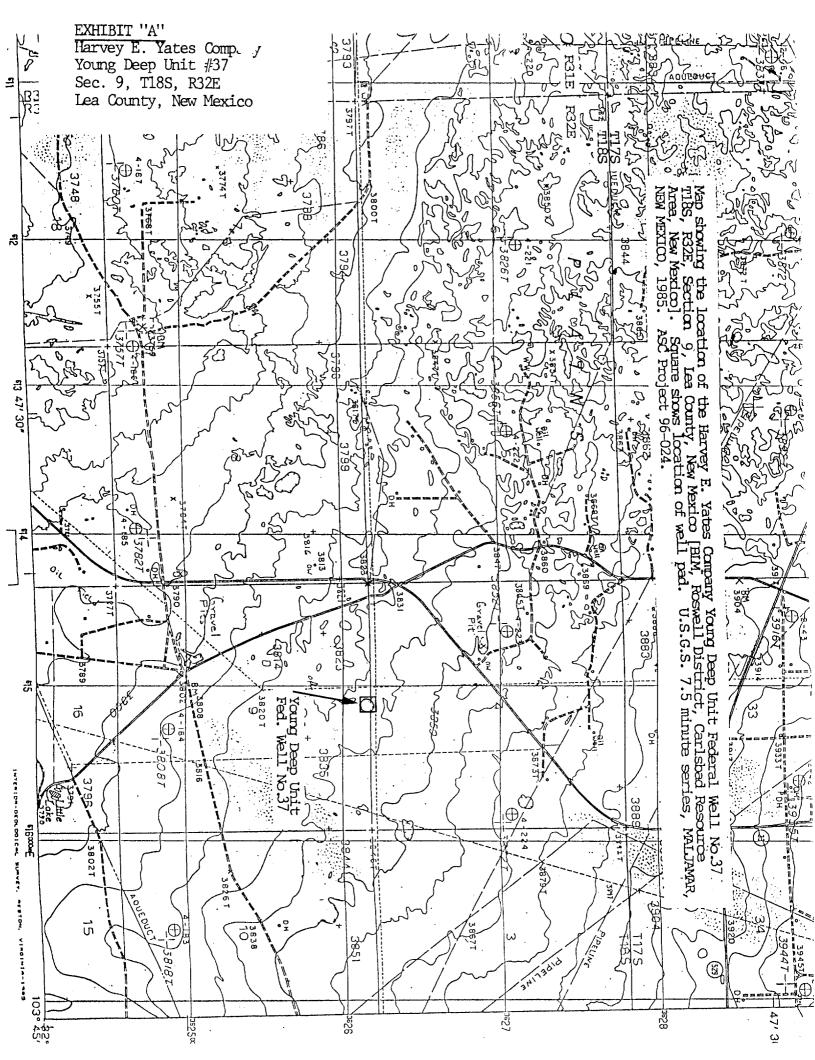
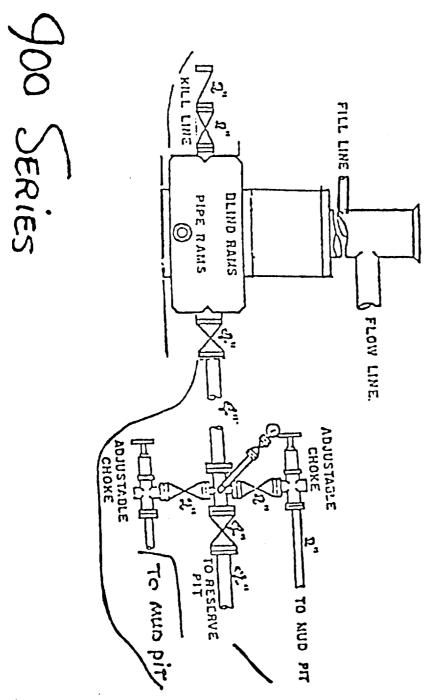


EXHIBIT B

EXHIBIT "C"
Harvey E. Yates Company
Young Deep Unit #37
Sec. 9, T18S, R32E
Lea County, New Mexico



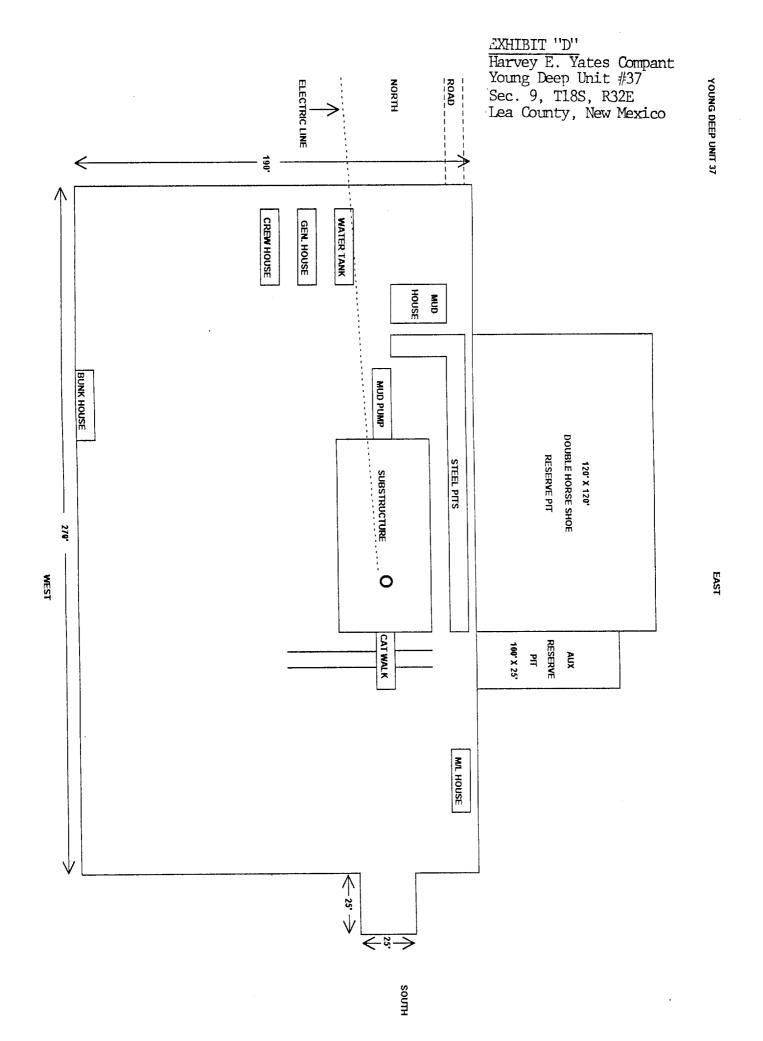


EXHIBIT 'E''
Harvey F. Yates Company
Young Deep Unit #37
Sec. 9, Tl8S, R32E
Lea County, New Mexico

11-3-95 at 1205 PM

Bob Willsamo & A. Asidy Contex BLM Lested with a Sensedyne pump the Young Deep #1 central battery & # 11 Battery. (Stock TANK)

Results - Central BAHERY 2 PPM HZS ST. Vapors
Wolframp 2 PPM Bone Springs 0.0 PPM

Central Butley wells # 7, #9, #21, # 10, 6, 2, 26

11 Bathey wells 7PPM H2S Stock TANK UMPORS # 4 # 11, # 13, # 14, # 15, # 16, # 17, # 22

> Chidy Contex Bol Williams WITWESS