

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP PEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐
2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1300' FNL & 1300' FEL "A"
At top prod. interval reported below (SAME)
At total depth (SAME)

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

5. LEASE DESIGNATION AND SERIAL NO.

NM-052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Mescalero Ridge 35 Unit #239. API WELL NO.
30-025-3366010. FIELD AND POOL, OR WILDCAT
Pearl Queen11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"A" Sec. 35-19S-34E

14. PERMIT NO.

DATE ISSUED
10/25/9612. COUNTY OR PARISH
Lea County13. STATE
NM15. DATE SPUDDED
12/20/9616. DATE T.D. REACHED
1/1/9717. DATE COMPL. (Ready to prod.)
1/31/9718. ELEVATIONS (DF, REL. MT, GR, ETC.)*
KB 3728' GL 3708' WELL, NM

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5215'21. PLUG, BACK T.D., MD & TVD
5163'22. IF MULTIPLE COMPL., HOW MANY?
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Queen-Penrose 4568-4986'

MAR 06 1997

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1493'	12-1/4"	surf; 500 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	5215'	7-7/8"	surf; 1200sxs lite C & 400 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4833	(OET)

31. PERFORATION RECORD (Interval, size and number)

4568-4986' (43 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4742-86'	2500 gals of 15% NeFe acid
	SEE REVERSE

33.* PRODUCTION

DATE FIRST PRODUCTION 2/1/97	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/13/97	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 75	GAS-MCF. 69	WATER-BBL. 285	GAS-OIL RATIO 920/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 75	GAS-MCF. 69	WATER-BBL. 285	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)TEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DIANA KEYS

TITLE ENGINEERING TECHNICIAN

DATE February 13, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.